

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 831, Houston, Texas 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1248' FEL and 1350' FSL NE SE

At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 20⁺ miles from Duchesne, Utah (14 air miles)

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 1248'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Wells on this lease

21. ELEVATIONS (Show whether DF, RT, GR, etc.) *
7287 Ungraded Gr

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

SEE 10 POINT DRILLING COMPLIANCE PROGRAM
ATTACHMENTS:

- EXHIBIT "A" - (10 POINT COMPLIANCE PROGRAM)
- EXHIBIT "B" - BOP & AUXILLIARY EQUIPMENT
- CERTIFIED SURVEY PLAT
- 13 POINT SURFACE USE PLAN AND ATTACHMENTS
- RIG LAYOUT
- TOPO MAP "A"
- TOPO MAP "B"

NOTE: The location of this well is not in accordance with the Altamont Spacing rules, However; Mr. Cleon Feight, Utah Oil and Gas Commission, has advised Mr. Jack Springborn, Shell Oil Co., that administrative approval of the staked located will not present a problem.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED S. M. JOBE TITLE Supervisor Regulatory Permits DATE 9/18/79

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Uintah Engrg.

Vernal, Utah

cc: Utah Oil & Gas

Salt Lake City

*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2531

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
Unit

8. FARM OR LEASE NAME

9. WELL NO.
1-35B6

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
NE/4 SE/4 Section 35
T2S, R6W

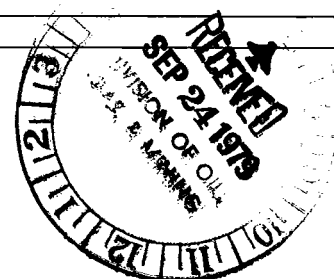
12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

17. NO. OF ACRES ASSIGNED
TO THIS WELL
640

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
See Exhibit "A" 10 POINT
PLAN-NTL-6 Sec. 10



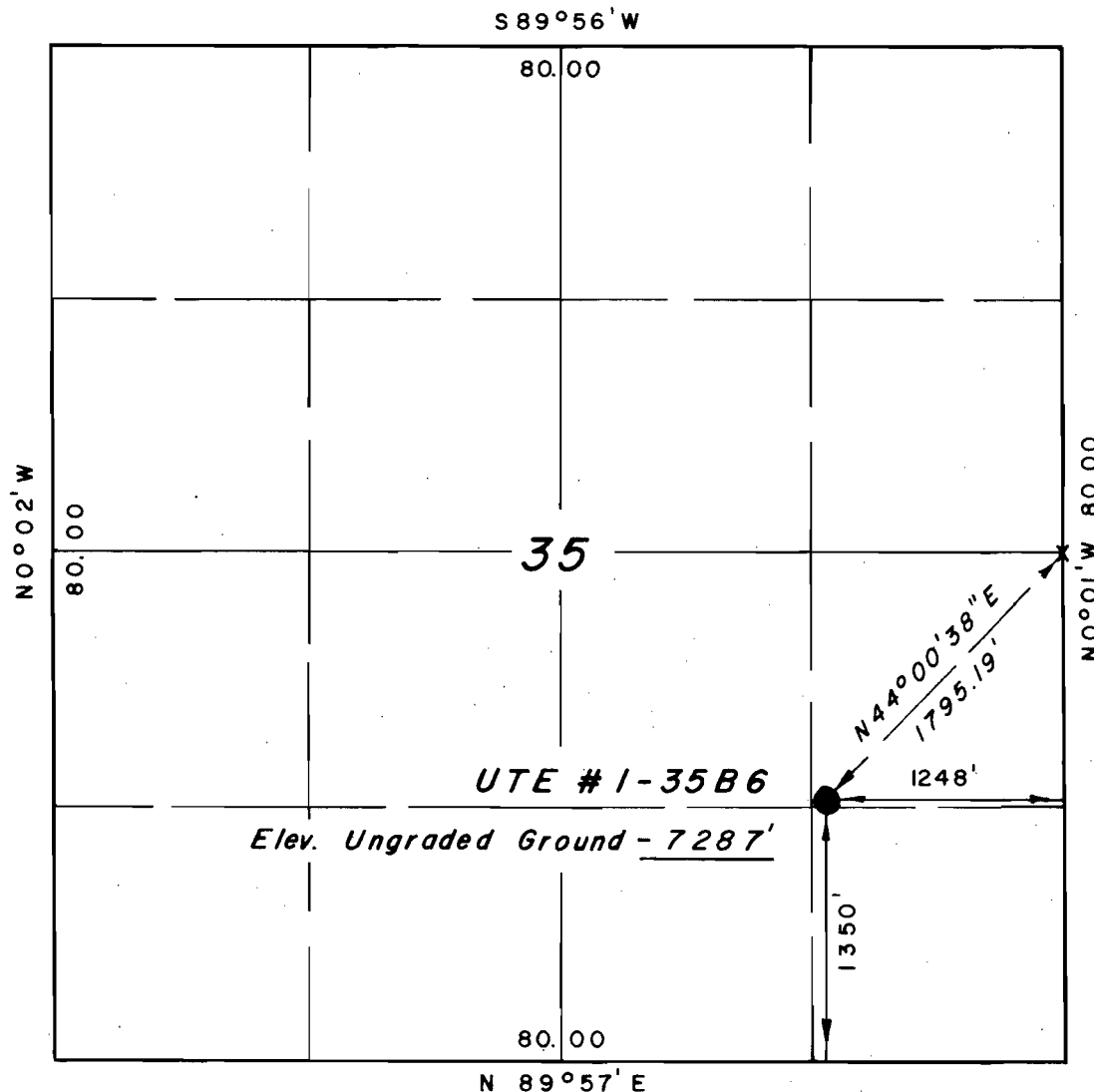
T 2 S, R 6 W, U.S.B. & M.

PROJECT
SHELL OIL COMPANY

Well location, *UTE # 1-35B6*,
located as shown in the NE 1/4
SE 1/4 Section 35, T2S, R6W,
U.S.B.&M. Duchesne County, Utah.

NOTE:

Basis of Bearings is from Solar
Observations.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Dene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9 / 11 / 79
PARTY	M.S. K.H. M.H. S.B.	REFERENCES	GLO Plat
WEATHER	Clear & Hot	FILE	SHELL OIL CO.

SHELL OIL COMPANY

UTE # 1-35B6

TOPO. MAP 'A'



1" = 4 MILES



6. Type and Characteristics of the Proposed Circulating Muds

0 - 300' Fresh Water Mud
300 - 6500' Aereated Clear Water w/Lime and X-100
6500 - 11000 Clear Water w/Lime and X-100
11000 - TD Lime Treated Mud (Adequate Barite on Location to control Geo Pressures.)

7. Auxiliary Equipment to be Used

5000# WP Safety Valve, inside BOP, Upper Kelly Cock, Mud Monitoring Equipment (See Exhibit A)

8. Testing, Logging and Coring Programs

(a) Tests: No DST's

(b) Logging program:

DIL, SP, GR 300' - 600'
DIL, CNL, GR-CAL, BHCS, GR 6000' - TD

(c) Coring: No Cores

(d) Production:

If production is obtained, producing formation will be selectively perforated and treated.

9. Anticipated Abnormal Pressures or Temperatures

Abnormal pressures (Geo Pressures) @ base of Red Beds (14,300'±)
Maximum Pressure 9000 PSI @ TD

10. Anticipated Starting Date and Duration of the Operations

The anticipated*starting date is to be approximately October 1, 1979 or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 90 days from spudding to rig release.

* Location preparation clearance requested as soon as possible pending possible winter restrictions.

EXHIBIT "A"

TEN-POINT COMPLIANCE PROGRAM

NTL-6

Attached to Form 9-331C

WELL NAME: UTE 1-35B6

LOCATION: NE SE SECTION 35, T2S, R6W

DUCHESNE COUNTY, STATE OF UTAH

1. Geologic Surface Formation

Duchesne River

2. Estimated Tops of Important Geologic Markers

TGR 1	5880 (Wasatch) RED BEDS	11450
TGR 2	8030	
TGR 3	9650	

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Water - 800' to 2000'

Oil and Gas, 11450 - Wasatch to TD (15,200')

4. Proposed Casing Program

(a) Surface casing: 13 3/8" 50# K55, ST&C @ 300' ± cmt'd to surface. 9 5/8" 40' ± K-55, ST&C @ 6500' ± cmt'd to 5000' bullhead @ top.

(b) Production casing:

7" 26 & 29# S95, LT&C @ 12000' ± cmt'd to 9000'

5" 18# N80SFJP Liner to TD cmt'd to Lap

5. Minimum Specifications for Pressure Control

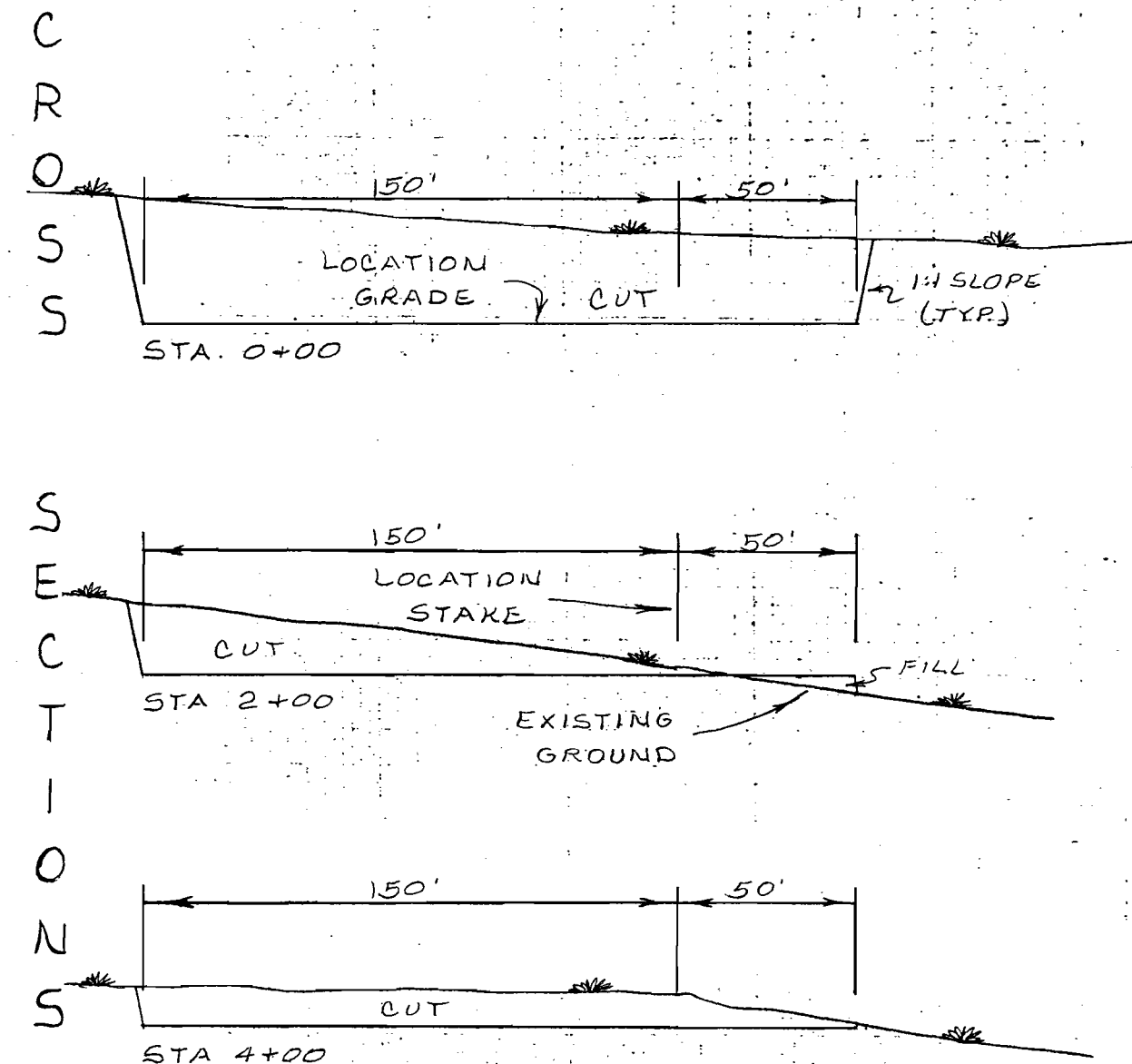
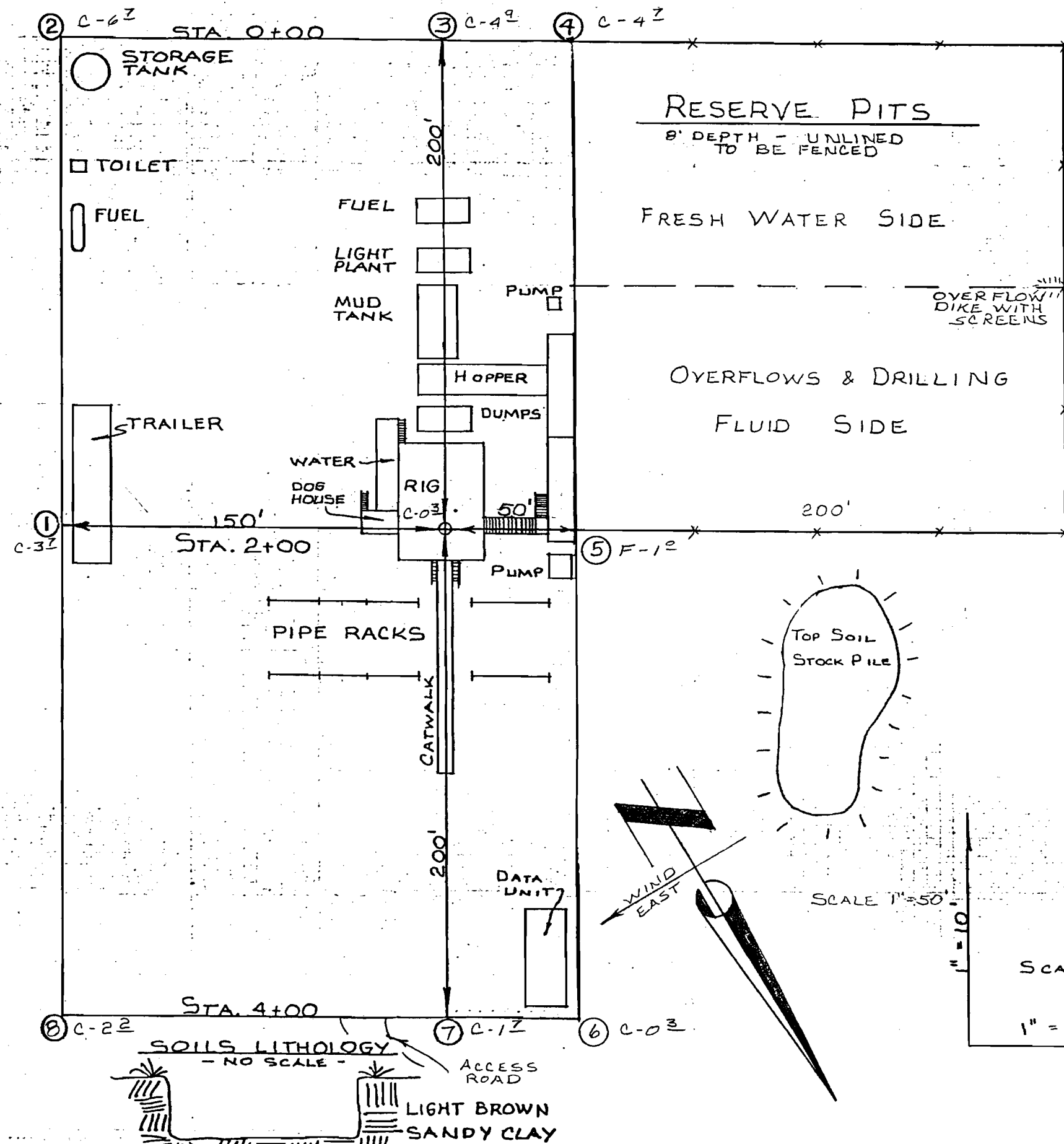
EXHIBIT "B" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

SHELL OIL COMPANY

UTE #1-35B6

LOCATION LAYOUT & CUT SHEET



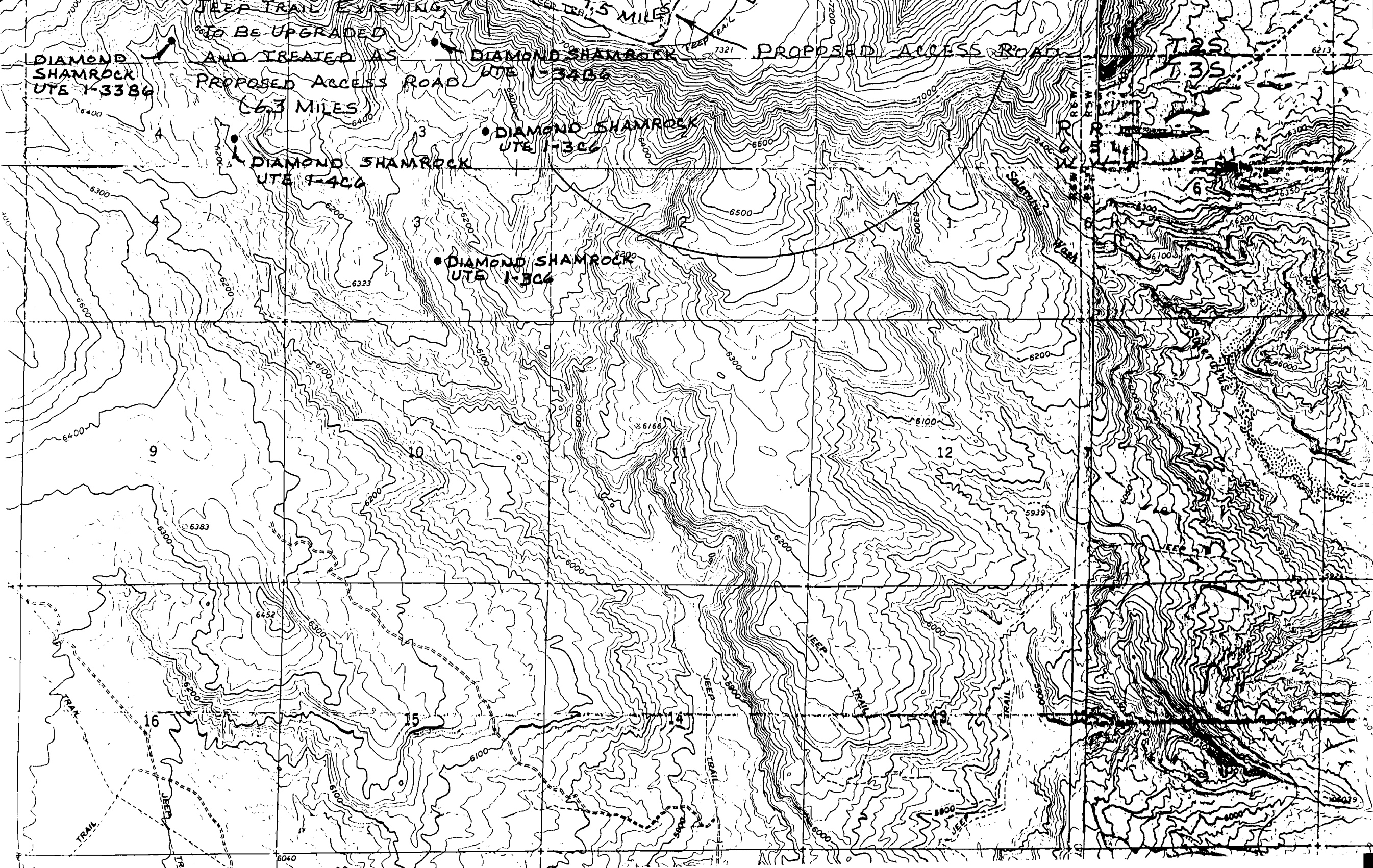
SCALE 1" = 50'

SCALE

1" = 50'

APPROX. YARDAGES

CUT - 7,777 CU. YDS.
FILL - 155 CU. YDS.



SHELL OIL COMPANY

UTE #1-35B6

TOPO.

MAP "B"



SCALE 1" = 2000'

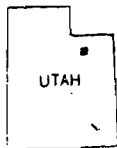
ROAD CLASSIFICATION

Medium-duty

Light-duty

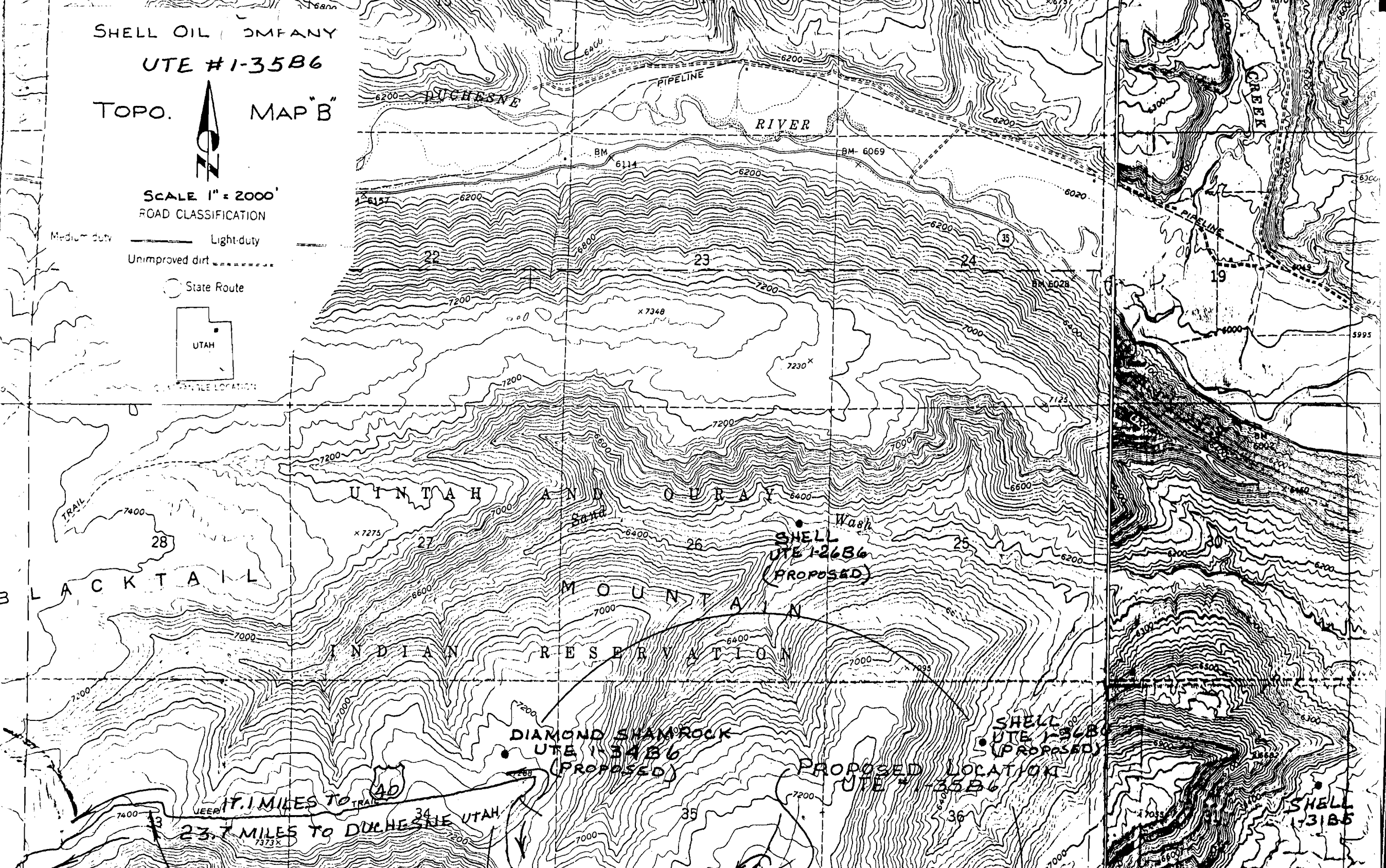
Unimproved dirt

State Route



UTAH

UTAH LOCATION



** FILE NOTATIONS **

DATE: Sept 27 1979

Operator: ~~Ute~~ Oil Company

Well No: Ute 1-35B6

Location: Sec. 35 T. 25 R. 6W County: Duchesne

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-013-30507

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: OK for topographic exception authorized by 139-8
Para 6 all of Indian Royalty.

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 139-8 9/20/72

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

#3

Lease Designation Indian

Plotted on Map ☒

Approval Letter Written ☒

Wm

re he

September 28, 1979

Shell Oil Company
P.O. Box 831
Houston, Texas 77001

Re: Well No. Ute 1-3586
Sec. 35, T. 2S, R. 6W.,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 139-8 dated September 20, 1972.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

or

FRANK M. HAMNER
Chief Petroleum Engineer
Office: 533-5771
Home: 531-7827

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The RPI number assigned to this well is 43-013-30507.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:tm

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

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OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

NAME OF OPERATOR
Shell Oil Company

ADDRESS OF OPERATOR

P. O. Box 831, Houston, Texas 77001

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
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At proposed prod. zone

Same

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Approximately 20⁺ miles from Duchesne, Utah (14 air miles)

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(Also to nearest drlg. unit line, if any) 1248'

5. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Wells on this lease

ELEVATIONS (Show whether DF, RT, GR, etc.)

7287 Ungraded Gr

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2531

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

Unit

8. FARM OR LEASE NAME

9. WELL NO.

1-35B6

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

NE/4 SE/4 Section 35

T2S, R6W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

19. PROPOSED DEPTH

15,200[±]

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

See Exhibit "A" 10 POINT
PLAN-NTL-6 Sec. 10

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

SEE 10 POINT DRILLING COMPLIANCE PROGRAM

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CERTIFIED SURVEY PLAT

13 POINT SURFACE USE PLAN AND ATTACHMENTS

RIG LAYOUT

TOPO MAP "A"

TOPO MAP "B"

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SIGNED G. M. JOBE TITLE Supervisor Regulatory Permits DATE 9/18/79 JAN 28 1980

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
DIVISION OF OIL, GAS & MINING
JAN 25 1980 NG

APPROVED BY W. J. Matthews TITLE ACTING DISTRICT ENGINEER DATE _____
CONDITIONS OF APPROVAL, IF ANY:
cc: Uintah Engrg.

STATE OF UTAH, DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116
*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
cc: Utah Oil & Gas
Salt Lake City

NOTICE OF APPROVAL

Oil and Gas Drilling

EA #605-79

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No.: 14-20-H62-2531

Operator: Shell Oil Company

Well No.: 1-35-B6

Location: 1248' FEL & 1350' FSL Sec.: 35 T.: 2S R.: 6W

County: Duchesne State: Utah Field: Tribal

Status: Surface Ownership: Ute Tribal Minerals: Tribal

Joint Field Inspection Date: October 30, 1979

Participants and Organizations:

Craig Hansen

USGS-Vernal

Lynn Hall

BIA-Ft Duchesne

JJ Smith

Shell Oil Company

Gene Stewart

Uintah Engineering

Analysis Prepared by: Craig Hansen
Environmental Scientist
Vernal, Utah

Date: October 31, 1979

*Pad 200 x 400
pit 200 x 200
15/16 mi x 18 1/2 mi wide new across
6 3/16 mi x 16 1/2 mi v. upgrader
Flow line not in all
Sketch of layout
6 1/16 mi
Mitigation pg 6
G. C.*

Noted - G. Diwachak

Proposed Action:

On September 25, 1979, Shell Oil Company filed an Application for Permit to Drill the No. 1-35 B6 exploratory development well, a 15,200 foot oil test of the Wastach Formation, located at an elevation of 7287 ft. in the NE 1/4 SE 1/4 Section 35-T2S-R6W on Tribal mineral lands and Tribal surface, lease No.14-20-H62-2531. There was no objection to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the BIA Ft. Duchesne the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion, the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 200 ft. wide x 400 ft. long and reserve a pit 200 ft. x 200 ft. A new access trail would be constructed 18 ft. wide x 1.5 miles long and an existing trail would be upgraded to 18 ft. wide by 6.3 miles long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is upon approval and duration of drilling activities would be about 90 days.

Location and Natural Setting:

The proposed drillsite is approximately 20 miles northwest of Duchesne Utah nearest town. A poor road runs to within 1.5 miles of the location. This well is a Wildcat.

Topography:

The location is on top of a flat ridge with small dendritic drainages to the northwest of the location. Steep canyons and cliffs exist to the south north and east of the location.

Geology:

The surface geology is the Duchesne River Foramtion Tertiary -In Age. The soil is sand with small amounts of well mixed gravel.

No geologic hazards are known near the drillsite.

Seismic risk for the area is moderate. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy type soil with well mixed gravels. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinon-juniper association is also present.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Indian Affairs.

Approximately 6.1 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated. ✓

Precipitation:

Annual rain fall should range from about 8" to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The location drains north west by non perennial drainage to the Duchesne River, a major Tributary of the Green River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the

well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Pinon, Juniper, wheat grass, cactus, and small ground cover sedges exist on the location.

Plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association.

Proposed action would remove about 6.1 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BIA. No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duchesne County, Utah.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be removed at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Mitigative Measures

Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator. ✓

- a. Topsoil should be moved to the north of the location to insure enough for rehabilitation.
- b. A trash cage will be used and removed upon completion of drilling activities.
- c. Trees should be cut and stacked before construction begins to insure trees will not be mixed with construction dirt.

Adverse Environmental Effects Which Cannot Be Avoided

Surface disturbance and removal of vegetation from approximately 6.1 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Duchesne River. The potential for pollution to the Duchesne River would exist through leaks and spills.

Determination:

This requested action ~~does~~/does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, 102 (2) (C).

Date

11/26/79

E. L. Sny

District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District



*Shell Oil Company
Well # 1-35-B6
looking north.*

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. Ute - 14-20-H62-2531OPERATOR: Shell Oil CoWELL NO. 1-35 B6LOCATION: SE 1/4 NE 1/4 SE 1/4 sec. 35, T. 2S, R. 6W, U.S.M.Duchesne County, Utah

1. Stratigraphy:

~ KB = 7300

Duchesne River - Surface

Uintah - ?

Green River - 3750

Mahogany mbr - 6845

Panguas Creek 9120

Wasatch 9950

Flagstaff - 11305

North horn 13500

TD 15200

2. Fresh Water:

expected from ~ 800 to 2000', brines deeper.

3. Leasable Minerals:

oil shale in Green River from 3750 to 9120, especially
in mahogany zone around 6845.

4. Additional Logs Needed:

adequate

5. Potential Geologic Hazards:

overpressuring, to 0.7 psi/ft From ~ 10000 to 14000

6. References and Remarks:

Lucas & Drexler, 1976, in North American O&G Fields, AAPG Mem 24.

Signature: Date: 11 - 14 - 79

SHELL OIL COMPANY

13 Point Surface Use Plan

For

Well Location

Ute #1-35B6

Located In

Section 35, T2S, R6W, U.S.B. & M.

Duchesne County, Utah

SHELL OIL COMPANY

Ute #1-35B6

Section 35, T2S, R6W, U.S.B. & M.

1. EXISTING ROADS

See Topographic Map "A".

To reach Shell Oil Company well location, Ute #1-35B6 located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 35, T2S, R6W, U.S.B. & M., Duchesne County, Utah; proceed West out of Duchesne, Utah on U.S. Highway 40 - 6.6 miles to the point that an existing oil field service road exits to the North; proceed Northerly on this road 7.8 miles to the point that an existing dirt road exits to the Northeast; proceed Northeasterly on this road approximately 1 mile to the point that an existing road exits to the Northwest; proceed Northwesterly on this road 2.0 miles to the existing Diamond Shamrock Well location Ute #1-6C6 located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T3S, R6W, U.S.B. & M.; at this point the planned access road (to be discussed in Item #2) leaves the existing road and proceeds in a Northwesterly direction.

The highway mentioned in the foregoing paragraph is a bituminous surfaced road to the beginning of the oil field service road at which point all roads are built of native materials acquired during construction. There is no anticipated construction on any of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling, completion, and production phases of this well.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A. or other controlling agencies.

2. PLANNED ACCESS ROAD

The proposed access road leaves the existing road described in Item #1 in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T3S, R6W, U.S.B. & M., and proceeds in a Northwesterly direction 2.3 miles to the point where it intersects an existing jeep trail in the NE $\frac{1}{4}$ of Section 31, T2S, R6W, U.S.B. & M. This jeep trail will be treated as part of the planned access road and will be upgraded to meet the requirements of Item #2. There will be two culverts installed in this 2.3 mile piece of road, both of them in said Section 6, to bridge two small existing drainages that the access road will cross. These culverts will be placed under the direction of the Ute Tribe and will meet their specifications. Other than these two, no other culverts are needed along the access route. The access road then proceeds Southeasterly along the jeep trail 4.0 miles to the point where the flagged proposed access road leaves the jeep trail in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 34, T2S, R6W, U.S.B. & M. The access road then proceeds in a Southeasterly direction 1.5 miles to the proposed location site in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 35, T2S, R6W, U.S.B. & M.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

SHELL OIL COMPANY
Ute #1-35B6
Section 35, T2S, R6W, U.S.B. & M.

2. PLANNED ACCESS ROAD - continued

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to the area.

Back slopes along the cut areas of the road will be $1\frac{1}{2}$ to 1 slopes and terraced.

The road will be centerline flagged prior to commencement of construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges or at intervals and locations that will provide the greatest sight distance. These turnouts will be 200' in length and 10' wide and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and outlet ends.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

The terrain that this road traverses is up the front of and along the top of a large ridge, known as Blacktail Ridge.

The vegetation along this route consists of as the primary flora, juniper and pinion pine, sagebrush, and grasses with large areas of bare earth devoid of vegetation.

Lands involved in this road are under Ute Tribal jurisdiction.

SHELL OIL COMPANY
Ute #1-35B6
Section 35, T2S, R6W, U.S.B. & M.

3. LOCATION OF EXISTING WELLS

There are no producing wells within a one mile radius of this well, although there are two proposed well locations within the one mile radius. (See Topographic Map "B").

There are no water wells, abandoned wells, temporarily abandoned wells, disposal wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources within a one mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are no production facilities, tank batteries, oil gathering lines, gas gathering lines, injection lines or disposal lines within a one mile radius of this location site.

In the event that the production of this well is established, then the existing area of the location will be utilized for the establishment of the necessary production facilities. An additional area may be required to facilitate the necessary tank facilities.

This area will be built, if possible, with native material and if these materials are not available, then the necessary arrangements will be made to get them from private sources.

These facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

In the event that production is established, plans for a flow line will be submitted to the proper authorities.

If there are any deviations from the above paragraphs, then all appropriate agencies will be notified prior to construction and all necessary requests and applications will be made.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION OF AND TYPE OF WATER SUPPLY

Water to be used in the drilling of this well will be hauled by truck over existing roads and the proposed access road from Starvation Reservoir at a point located in the S $\frac{1}{2}$ of Section 25, T3S, R6W, U.S.B. & M. approximately 18 miles by road South of the location site.

SHELL OIL COMPANY
Ute #1-35B6
Section 35, T2S, R6W, U.S.B. & M.

5. LOCATION OF AND TYPE OF WATER SUPPLY - continued

If this water source is not used, then the necessary arrangements will be made to acquire the water from other sources and will be hauled by truck over portions of the roads that are described in Item #1 and #2.

The local governmental agencies and any other parties involved will be notified of any deviations and all governing guidelines and regulations will be strictly adhered to.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of a sandy-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

SHELL OIL COMPANY
Ute #1-35B6
Section 35, T2S, R6W, U.S.B. & M.

7. METHODS FOR HANDLING WASTE DISPOSAL - Continued

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A trash basket will be constructed and fenced on all four sides with a small mesh wire to prevent any materials from escaping.

Upon completion of the well all materials will be hauled by truck to the nearest sanitary land fill for disposal.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

All involved agencies shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, it shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around the pits are to be removed upon completion of drilling activities, and all non-combustible materials buried with a minimum of 4' of cover.

SHELL OIL COMPANY
Ute #1-35B6
Section 35, T2S, R6W, U.S.B. & M.

10. PLANS FOR RESTORATION OF SURFACE - continued

As mentioned in Item #7, the reserve pit will be completely fenced and wired and overhead wire and flagging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the Ute Tribal District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "B").

The area is at the Northwest end of the Uintah Basin which is formed by the Book Cliff Mountains and the Green River to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges formed in sandstone, cobblerock, conglomerates, and shale deposits.

The majority of the smaller drainages are of a non-perennial nature with normal flow limited to the early spring run-off and heavy thunderstorms or rain storms of high intensity that last over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation, (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales and outcrops of rock (sandstone, mudstone, conglomerate, and shale).

Due to the low precipitation average, climatic conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, areas of juniper, pinion pine, sagebrush, rabbitbrush, some grasses, and cacti, on the upper benches with cottonwoods, beach, willows, Russian olives, and grasses along the lower levels close to the wet areas and streams.

SHELL OIL COMPANY
Ute #1-35B6
Section 35, T2S, R6W, U.S.B. & M.

11. OTHER INFORMATION - continued

The fauna of the area is sparse and consists predominately of the mule deer, coyotes, rabbits, varieties of small ground squirrels and other types of rodents, and various reptiles common to the area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area (See Topographic Map "B").

Ute #1-35B6 sits on the top edge of a large ridge known as Black-tail Ridge. The location site is approximately 2 miles Southwest of the Duchesne River, the only perennial stream in the area. The Duchesne River drains into the Green River to the Southeast.

The geologic structures of the area surrounding this location are from the Duchesne River Formation containing fluvial sandstones and mudstones from the Eocene Epoch and relatively younger alluvial deposits chiefly along the stream beds.

The ground slopes from the Southeast through the location to the Northwest at approximately a 2% grade toward the Duchesne River.

The location is covered with juniper and pinion pine, with some sagebrush and grasses.

All lands involved in this action are under Ute Tribal jurisdiction.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

J. D. Hellings
Shell Oil Company
Rocky Mountain Division
P. O. Box 831
Houston, Texas 77001
Tel: (713) 241-5329

G. M. Jobe
Shell Oil Company
Rocky Mountain Division
P. O. Box 831
Houston, Texas 77001
Tel: (713) 241-1535

SHELL OIL COMPANY

Ute #1-35B6

Section 35, T2S, R6W, U.S.B. & M.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operation proposed herein will be performed by Shell Oil Company and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

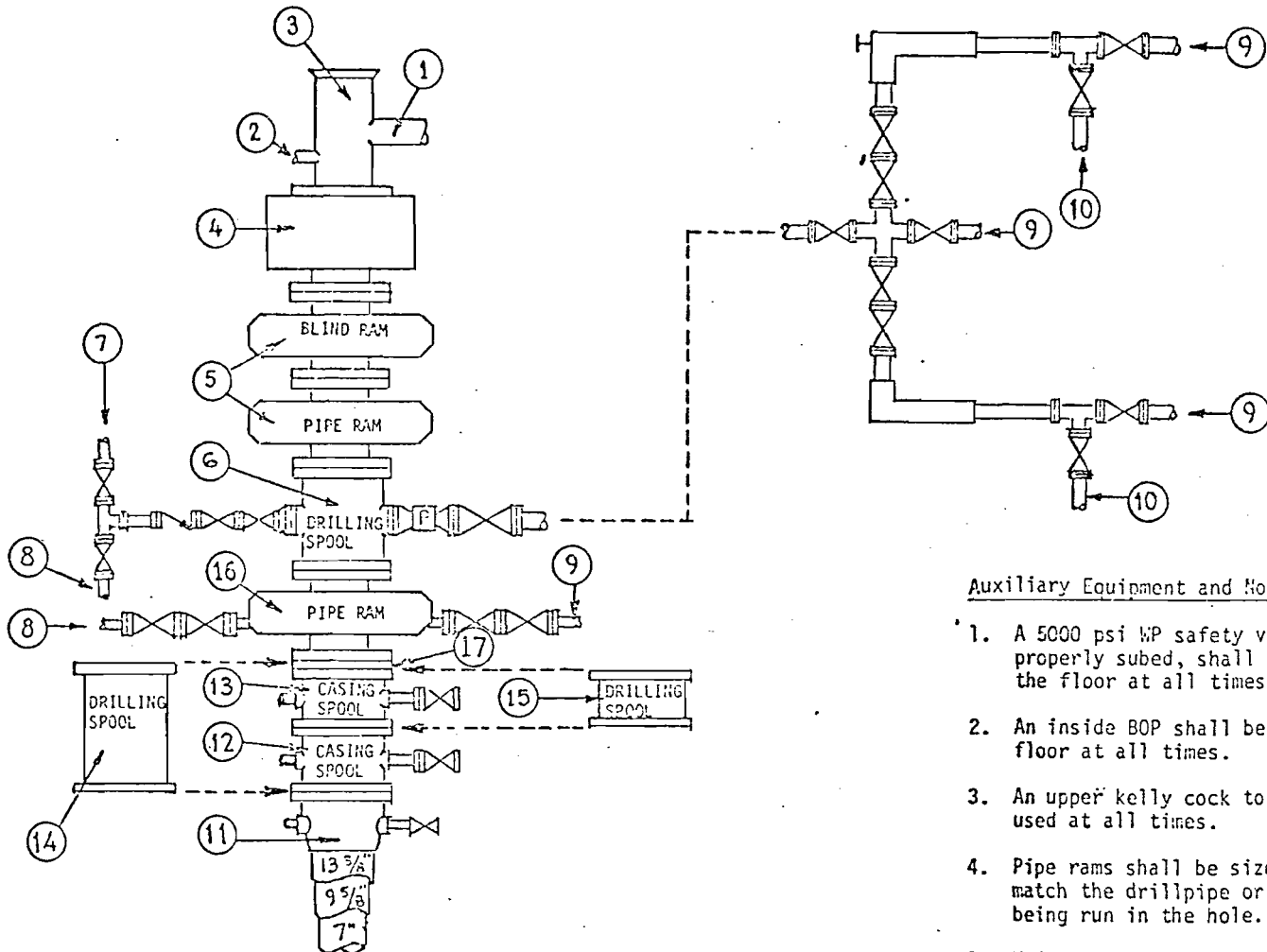
9-19-79

Date

B. M. Jobe

G. M. Jobe

BLOWOUT PREVENTION, WELLHEAD, AND AUXILIARY EQUIPMENT



Auxiliary Equipment and Notes:

1. A 5000 psi WP safety valve, properly subed, shall be on the floor at all times.
2. An inside BOP shall be on the floor at all times.
3. An upper kelly cock to be used at all times.
4. Pipe rams shall be sized to match the drillpipe or casing being run in the hole.
5. Mud system monitoring equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after mud up or upon reaching a depth at which abnormal pressures could occur.
6. BOP equipment shall be pressure tested upon installation and periodically thereafter. Operational test of ram type preventers shall be performed on each trip.

Item No.	Description
1	Mud return flow line
2	Fillup line - min. 2"
3	Drilling Nipple
4	13-5/8" - 5000 psi WP-Annular Bag Type BOP - Shaffer or Hydral
5	Two single or one dual - hydraulically operated - 13-5/8" - 5000 psi WP - Ram Type BOP - Cameron Type U or Shaffer LWS
6	13-5/8" - 5000 psi WP Drilling Spool
7	To mud pumps
8	To remote pump in station
9	To burn pit
10	To gas buster
11	12" - 3000 psi WP-Slip On and Weld-Casing Head
12	12" - 3000 psi WP x 10" - 5000 psi WP Casing Spool
13	10" - 5000 psi WP x 10" - 5000 psi WP Casing Spool
14	12" - 3000 psi WP x 13-5/8" - 5000 psi WP Drilling Spool - while Drilling 12-1/4" hole
15	10" - 5000 psi WP x 10" - 5000 psi WP Drilling Spool - while Drilling 8-3/4" hole
16	13-5/8" - 5000 psi - Hydraulically Operated - Cameron Type U - Ram Type BOP
17	13-5/8" - 5000 psi WP x 10" - 5000 psi WP Double Studded Adapter Flange

Well Name UTE 1-35B6

Field ALTAMONT

County DUCHESNE

State UTAH

Attachment No. EXHIBIT "B"

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Shell Oil Company

WELL NAME: Ute #1-35B6

SECTION 35 NE SE TOWNSHIP 2S RANGE 6W COUNTY Duchesne

DRILLING CONTRACTOR American

RIG # 1

SPODDED: DATE 2/28/80

TIME 6:00 a.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Dorothy

TELEPHONE #

Original Signed By M. T. Minder

DATE February 28, 1980

SIGNED

cc: USGS

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

February 5, 1980

Utex Oil Company
Suite 41B
4700 South 900 East
Salt Lake City, UT 84117

Gentlemen:

U-30485
UTEX OIL FARMOUT
T2S, R6W
SECTION 35: ALL
DUCHESNE COUNTY, UTAH

Enclosed are 3 originally signed copies of Designation of Operator giving Utex Oil Company full authority to act on Shell's behalf in the drilling and completion of a test well on the subject lands. Furthermore, we are also enclosing a copy of Permit to Drill from the U.S.G.S. dated January 25, 1980, covering captioned lease.

If there is any further information you might need, please call.

Yours very truly,

A handwritten signature in cursive script that reads "Kendal Kuiper".

Kendal Kuiper
Land Department
Rocky Mountain Division

KK:iko

Enclosures

RECEIVED
FEB 11 1980

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

Bureau of Indian Affairs

The undersigned is, on the records of the ~~Bureau of Land Management~~ holder of oil and gas lease

~~DISTRICT LAND OFFICE~~ Bureau of Indian Affairs, Uintah & Ouray Agency
SERIAL NO.: 14-20-H62-2531

and hereby designates

NAME: Utex Oil Company

ADDRESS: Suite 41B, 4700 South 900 East, Salt Lake City, UT 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

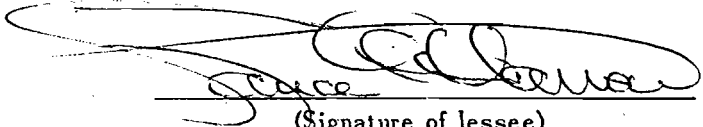
Township 2 South, Range 6 West, U.S.M.
Section 35: ALL

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

Witnesses


(Signature of lessee)

Lance F. Harmon, Attorney in Fact

SHELL OIL COMPANY

Feb. 1, 1980

(Date)

(Address)

April 17, 1980

Shell Oil Co.
P.O. Box 831
Houston, Texas 77001

Re: Well No. Ute 1-35B6
Sec. 35, T. 2S, R. 6W.
Duchesne County, Utah
Months due: March

Gentlemen:

Our records indicate ~~that~~ you have not filed the monthly drilling reports for the month indicated above on the ~~sy~~bject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

JANICE TABISH
CLERK-TYPIST

TEX OIL COMPANY
SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

April 24, 1980

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah
84116

Dear Janice,

Enclosed are drilling reports on the Ute Tribal 1-19B5 and 1-35B6 wells and copy of the completion report for the 1-31C5 well, all in Duchesne County, Utah.

Thank you for sending me the necessary forms.

If further information is needed, please advise. We would like to request at this time that all information submitted on these wells be held confidential.

Thank you.

Sincerely,


D. T. Hansen

cc: Tom Gillis
Shell Oil Company

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

April 30, 1980

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
84116

Dear Kathy,

Pursuant to our telephone conversation this date, I have enclosed a copy of letter from Shell Oil Company dated February 5, 1980 giving Utex full authority to act on Shell's behalf in the drilling, completion and operations of the Ute Tribal 1-35B6 well, Sec. 35, T2S, R6W, Duchesne County, Utah. Also enclosed is a copy of the Designation of Operator from Shell to Utex.

Hope this is all that is necessary to complete your files. If I can be of further assistance, please advise.

Sincerely,


D. T. Hansen

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2531	
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE	
3. ADDRESS OF OPERATOR Suite 41-B 4700 S. 9th E., Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1248' FEL 1350' FSL NE SE		8. FARM OR LEASE NAME TRIBAL	
14. PERMIT NO. 43-013-30507		9. WELL NO. 1-35B6	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7285 Gr.		10. FIELD AND POOL, OR WILDCAT WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T2S, R6W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded on February 28, 1980.

At March 28, 1980 depth 8253' and drilling.

At April 23, 1980 Depth 11,040' and drilling

18. I hereby certify that the foregoing is true and correct

SIGNED

John Hansen

TITLE

Secretary

DATE

4/23/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

UTEX OIL COMPANY

3. ADDRESS OF OPERATOR

Suite 41-B 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1248' FEL 1350' FSL

At top prod. interval reported below

At total depth

Release date:
1/6/81**CONFIDENTIAL**

14. PERMIT NO.

43-013-30507

DATE ISSUED

9-28-79

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2531

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

TRIBAL

9. WELL NO.

1-35B6

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T2S, R6W, USM

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

15. DATE SPUDDED 2-28-80 16. DATE T.D. REACHED 5-5-80 17. DATE COMPL. (Ready to prod.) 6-6-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7287 GR. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,650 21. PLUG, BACK T.D., MD & TVD 12,634 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ALL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,561'-12,520' Wasatch 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CNL, Cyberlook, CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	1970 K.B.	14 3/4"	1200 sx Class G w/2% cello	flakes
7 5/8"	33 & 29#	9189 K.B.	9 7/8	1150 sx Class H w/2% HR-5	& 1/4# sk flocele

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	9094'	12,644'	1035	Class H	2 7/8"	10,500	10,500
					2 3/8"	6,000	

31. PERFORATION RECORD (Interval, size and number)

12,516-20	12,268-73	11,886-94
12,494-504	12,255-60	11,868-80
12,360-64	12,090-97	11,758-62
12,330-36	12,070-80	11,696-704
12,297-300	11,918-24	11,561-70

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,561-12,520	15,750 gal. 28% HCL
101 ft. 2 sht/ft	21,000 gal. water

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-6-80		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-7-80	24	17/64	→	400	450	-0-	1:1.125
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
300	0	→	400	450	-0-	46	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared (production to be sold to Shell)

TEST WITNESSED BY

Don Baucum

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE

6-17-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River Wasatch	6994 10,898	10,898 12,650					

February 13, 1981

Utex Oil Company
Suite 41-B
4700 South 9th East
Salt Lake City, Utah 84117

RE: Well No. Ute #1-35B6
Sec. 35, T. 2S, R. 6W.,
Duchesne County, Utah

Gentlemen:

According to ur records, a "Well Completion Report" filed with this office June 17, 1980, from above referred to well indicates the following electric logs were run: DIL, CNL, Cyberlook, CBL. As of todays date this office has not received the CBL logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING


BARBARA HILL
WELL RECORDS

/bjh

UTEX OIL COMPANY

SUITE 41B

4700 SOUTH 9TH EAST

SALT LAKE CITY, UTAH 84117

PHONE 801 - 262-6869

June 17, 1980

State of Utah
Division of Oil & Gas
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Enclosed please find duplicate copies of the completion report for the 1-35B6 well, Section 35, T2S, R6W, Duchesne County, Utah.

Copies of all logs have been ordered to be sent directly to your office by the logging companies. If you have not received them, please advise.

We hereby request that all information submitted regarding this well be held confidential for the maximum period of time.

Thank you.

Sincerely,


D. T. Hansen

RECEIVED
JUN 18 1980

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
(Other Instructions
verse side)

Budget Bureau No. 1004-0115
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2531
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,248' FEL, 1,350' FSL		8. FARM OR LEASE NAME Ute
14. PERMIT NO. 43-013030507		9. WELL NO. 1-35B6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7,287' GL		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T2S, R6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Utex plans to plug and abandon the above well as per the attached procedure.

Reseeding will take place prior to October 31, 1986.

RECEIVED
MAR 19 1986

DIVISION OF
OIL, GAS & MINING

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED C. L. Bucher TITLE Production Engineer DATE 3/18/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

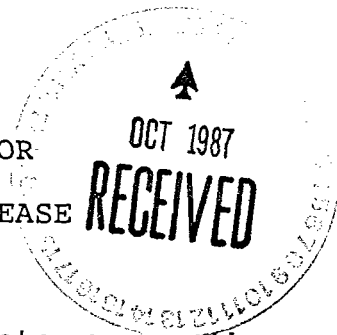
DATE 3-19-86
BY: John R. B. Bap

Lease issued containing well # 1-3586

U & O (November 8, 1985)
UDCS - 82A

TRIBAL LEASE NO. 14-20-H62-4409

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS
OIL AND GAS EXPLORATION AND DEVELOPMENT LEASE
TRIBAL INDIAN LANDS



THIS LEASE, made and entered into in quintuplicate among the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, pursuant to the Indian Reorganization Act (25 U.S.C. 461 et seq.), Indian Mineral Development Act of 1982 (25 U.S.C. 2101-2108), and other applicable acts, Lessor; the Ute Distribution Corporation, a Utah Corporation, organized with authority under the Ute Partition and Termination Act (25 U.S.C. 677-677aa), to receive certain proceeds from minerals held in trust by the United States for the Lessor; and Lehndorff/LGB Minerals, Inc.; Lessee;

WITNESSETH, that:

Definitions.

(a) "Authorized Federal Officer" (herein referred to as the A.F.O.) means such Officer as the Secretary may designate to supervise oil and gas operations on the Indian lands covered by this lease.

(b) "Gas" means natural gas deposits, either combustible or non-combustible, recovered at the surface in the gaseous state, including helium gas, carbon dioxide gas, and sulfur

gas; and hydrocarbons recovered at the surface as liquids which are the result of condensation caused by reduction of pressure and temperature of hydrocarbons originally existing in a reservoir in a gaseous state.

(c) "Oil" means a mixture of hydrocarbons that originally existed in liquid phase in underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities.

(d) "Paying Quantities" means sufficient production to produce income in an amount necessary to (a) operate and maintain the well, (b) maintain the lease, (c) market the product and (d) result in a profit.

(e) "Payout" means that point in time when any well located on the property covered hereby shall have produced 27,000 barrels of oil or the value equivalent of gas.

(f) "Secretary" means the Secretary of the Interior or his representative.

(g) "Superintendent" means the Superintendent of the Uintah and Ouray Agency, Fort Duchesne, Utah.

(h) "Tribe" means the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah.

(i) "Value" shall be determined by the A.F.O. Value may, in the discretion of the A.F.O., be calculated on the basis of the highest price paid or offered (whether calculated on the basis of short or actual volume) at the time of production for a significant portion of oil of the same

gravity, or gas, removed or sold from the field where the leased lands are situated for the actual volume of the marketable product less the content of foreign substances as determined by the A.F.O. The actual amount realized by the Lessee from the sale of said products may, at the discretion of the A.F.O., be deemed mere evidence of or conclusive evidence of such value.

2. Lessor, in consideration of a payment of \$10,000, \$1,000 thereof paid to the Superintendent, receipt of which is hereby acknowledged and \$9,000 thereof to be paid to the Superintendent within fifteen (15) days after any well on the leased lands reaching production in Paying Quantities, and in consideration of rents and royalties to be paid, and the covenants to be observed as herein set forth; Provided, that should Lessee expend funds to make that well existing on the lease premises on the date hereof operable, Lessor may credit such expenditures against cash payment sums due the Superintendent, does hereby grant and lease to the Lessee the exclusive right and privilege to drill for, extract, remove, and dispose of all the oil and gas deposits in or under the following-described tracts of land situated in the County of Duchesne, State of Utah, and more particularly described as follows: Section 35, Township 2 South, Range 6 West containing 640 acres more or less; limited to the base of the Wasatch Formation, or, if the Wasatch Formation is not present or cannot be identified, to the base of the Tertiary System for a

maximum ultimate term of thirty (30) years, together with the right to construct and maintain thereupon such structures necessary for the development and operation of the leased substances for the term of nineteen (19) months, herein referred to as the primary term, from and after the approval hereof by the Secretary and for a period of twenty-eight (28) years and five (5) months hereafter as long as oil or gas is produced in Paying Quantities from said land; Provided, that should the Lessee at any time during the primary or extended term hereof be adjudged a bankrupt, either upon Lessee's voluntary petition or Lessee's creditors, or any of them, or should an attachment be levied and permitted to remain for a period of one hundred and eighty (180) days upon or against the interest, rights or privileges of Lessee in or to any oil, gas or other hydrocarbon substances produced from any well or wells of Lessee on the lands covered hereby, then all of the interests, rights and privileges of Lessee in and to all oil, gas or other hydrocarbons hereunder shall immediately cease, terminate and end, and in such event Lessor shall have, and Lessee hereby gives the Lessor, the right, option and privilege to cancel and terminate this agreement and all the terms and provisions granted thereby, and all the rights and privileges of Lessee in and to or upon the land covered hereby, and in and to any oil, gas or other hydrocarbon substances produced and saved from such lands, and all of Lessee's rights and privileges granted by this Agreement shall immediately cease

and terminate and end upon the Lessor so exercising its option in writing approved by the Secretary. There must be actual production in Paying Quantities of any of the aforesaid minerals prior to the expiration of said primary term in order for this lease to continue beyond said primary term. If a producing well stops producing, for any reason after the primary term has ended the lease shall thereupon cease unless diligent continuous efforts are actually commenced by the Lessee within 120 days to restore production in paying Quantities from that well or to obtain production in Paying Quantities from a new well on the leased premises, and production in paying quantities is restored or obtained within 180 days after the cessation of production. No right is given herein to drill for, mine, extract, remove or dispose of gilsonite, oil shale, native asphalt, tar sands, or solid or semisolid bitumen or bituminous rock.

3. Lessee agrees:

(a) Rental. To pay an annual rental on or before each anniversary of the Effective Date of this Lease while the Lease remains in effect at a rate of five dollars (\$5.00) per mineral acre covered by the Lease, such rental to be neither credited against royalties nor any other sums due hereunder.

(b) Royalty. To pay a royalty on the Value of all oil and gas extracted from the leased land on a well-by-well basis as follows:

(i) Pre-Payout Royalty: Beginning on the date of first production from any oil or gas well or wells placed on the acreage covered hereby, Lessee shall pay to Lessor a royalty of eighteen percent (18%) of the proceeds of such production. Said eighteen percent (18%) royalty shall remain in effect, on a per well basis, unless and until a well under production reaches Payout.

(ii) Royalty Conversions: In the event a well or wells placed on the land covered hereby shall reach Payout, no later than forty-five (45) days from Payout of such well Lessee shall notify Lessor in writing of such well or wells reaching Payout. Not later than forty-five (45) days from receipt of Payout notification, Lessor shall exercise a cost-free option to increase its royalty to twenty-five percent (25%) of the actual proceeds of all production occurring subsequent to well Payout, such increased royalty to be retroactive to 7:00 a.m. the day following a well reaching Payout. Said twenty-five percent (25%) royalty shall remain in effect unless and until that well to which such royalty applies produces 54,000 barrels of oil. If such well produces 54,000 barrels of oil, no later than forty-five (45) days thereafter Lessee shall notify Lessor in writing of such well or wells producing 54,000 barrels of oil. Not later than forty-five (45) days from receipt of this notification, Lessor shall exercise a cost free option to increase its royalty to thirty-two percent (32%)

of the actual proceeds of all production occurring subsequent to such well producing 54,000 barrels of oil, such increased royalty to be retroactive to 7:00 a.m. the day following a well reaching such point or to become a net profits interest owner in such well; Provided, that if Lessor shall fail to notify Lessee of its conversion selection within the required forty-five (45) days, that Lessor shall be irrevocably presumed to have chosen an increase in royalty rate and to have forever relinquished its privilege to become a net profit interest owner in the well the subject of the notification and; Provided Further, that Lessor's failure to elect to become a net profits interest owner in any given well shall neither relieve Lessee of the duty to supply notices concerning subsequent wells nor deprive Lessor of the right to elect to become a net profits interest owner of wells.

(iii) Net Profit Interest: When a well is selected by lessor as a net profit interest project, Lessor shall thereupon relinquish its royalty interest in said well and, in lieu thereof, receive from Lessee fifty percent (50%) of the net profits from operations of said well as determined in accordance with the provisions of Exhibit A hereof, such net profit interest of Lessor to be retroactive to 7:00 a.m. of the day following a well reaching payout; Provided, that in no event shall Lessor be considered liable for any drilling, completion, operating, or other costs accruing

prior to Lessor moving to a net profits position. Excepting, that any oil and gas used by the Lessee for development and operation purposes on site shall be royalty free. Royalty payments shall be made monthly, on or before the last day of the calendar month following the calendar month for which such payment is owed.

(d) Payment. That all monetary payments shall be made according to 25 C.F.R. 211.12.

Payments shall be divided and:

(i) 72.83814% thereof made out to the Bureau of Indian Affairs for the Ute Indian Tribe, and payments sent to Mineral Management Service, Royalty Management Program, Box 5760, Denver, Colorado 80217; and

(ii) 27.16186% thereof sent directly to the Bureau of Indian Affairs, Uintah and Ouray Agency, P.O. Box 130, Fort Duchesne, Utah 84026, for the Ute Distribution Corporation.

(e) Bond. To furnish such bonds as may be required by the Superintendent, with satisfactory surety, or United States bonds as surety therefore, conditioned upon compliance with the terms of this lease.

(f) Future Development.

(i) That the A.F.O. may either require the drilling and production of such wells as, in his opinion, are necessary to ensure compliance with any applicable spacing order, or in lieu thereof require the payout of an amount

as determined by the A.F.O. to compensate the Lessor in full each month for the estimated loss of royalty.

(ii) To drill and produce all wells necessary to offset or protect the leased land from drainage, including drainage occurring from production on other lands of the Lessor under lease at a lower royalty rate, or in lieu thereof, to compensate the Lessor in full each month for the estimated loss of royalty through drainage. The necessity for offset wells shall be determined by the A.F.O. Payment in lieu of drilling and production shall be with the consent of, and in an amount determined by the A.F.O.

(iii) To drill and produce other wells, at the election of the Lessee, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the Secretary and affecting the field or are in which the leased lands are situated.

(iv) In the event the AFO directs the Lessee to drill and produce any well pursuant to subparagraphs (i), (ii) or (iii) hereof, the parties agree to amend the pricing provisions of this lease to reflect the then existing costs of drilling such a well.

(g) Monthly Statements. To furnish to the A.F.O., the Superintendent, and the Lessor monthly statements in detail in such form as may be prescribed by the Secretary, showing the

amount, quality, and value of all oil and gas produced and saved during the preceding calendar month as a basis upon which to compute the royalty due the Lessor. The lease premises and all wells, producing operations, improvements, machinery, and fixtures thereon and connected therewith and all books and accounts of the Lessee pertaining thereto shall be open at all times for the inspection of duly authorized representatives of the Lessor and the Secretary.

(h) Log of Well. To keep a log in the form prescribed by the Utah Board of Oil, Gas and Mining of all the wells drilled by the Lessee showing the strata and character of the formations passed through by the drill and furnish a copy thereof to the A.F.O. and the Lessor.

(i) Diligence, Prevention of Waste.

(i) To exercise reasonable diligence in drilling and operating wells for oil and gas on the lands covered hereby, while such products can be secured in paying quantities;

(ii) To carry on all operations hereunder in a good and workmanlike manner in accordance with approved methods and practice, having due regard for the prevention of waste of oil or gas developed on the land, or the entrance of water through wells drilled by the Lessee to any strata containing useable or potable water or to the productive sands or oil or gas-bearing strata to the destruction or injury of the useable or potable water or of the oil or gas

deposits, the preservation and conservation of the property for future productive operations, and to the health and safety of workmen and employees;

(iii) To plug securely all wells before abandoning the same and to effectually shut off all water from the oil or gas-bearing strata, from any other strata containing water of potential value;

(iv) Not to drill any well within 500 feet of any house structure, or reservoir of water without the Lessor's written consent;

(v) To carry out at the expense of the Lessee all orders and requirements applicable to this Agreement of the A.F.O. as defined in 43 C.F.R. Part 3160;

(vi) To bury all pipelines crossing tillable lands below plow depth unless other arrangements therefore are made with the Superintendent and the Lessor; and

(vii) To pay the Lessor all damages to crops, buildings, and other improvements of the Lessor occasioned by the Lessee's operations, except, that the Lessee shall not be held responsible for casualties occasioned by causes beyond the Lessee's control.

(j) Regulations. To abide by and conform to the applicable regulations of 25 C.F.R., 30 C.F.R., and 43 C.F.R. and any and all other regulations and manuals of the Secretary now or hereafter in force relative to oil and gas leases, excepting only that no regulation hereafter approved shall

effect a change in rate of royalty or rental herein specified without the written consent of the parties to this Lease.

(k) Assignment. Not to assign, sublet, or transfer this Lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent. If this Lease is divided by the assignment of an entire interest in any part of it, each part shall be considered a separate lease under all the terms and conditions of this Lease, excepting only the acreage committed thereto.

4. Cooperative Unit or Other Plan. In the event that a portion of the Lease is committed to a cooperative unit or other plan, any portion of this Lease not included in the cooperative unit or other plan shall thereby become a separate lease, with the same Lessor and Lessee and subject to all the terms of this Lease, excepting only the acreage committed thereto. This Lease may not be made subject to a cooperative unit or other plan without authorization of the Tribe and approval of the Superintendent, such authorization and approval shall not be unreasonably withheld.

5. The Lessor expressly reserves:

(a) Use and disposition of remaining estate. The right to lease, sell, or otherwise dispose of or use the remaining estate of lands embraced within this lease under existing law, or laws hereafter enacted, subject to the rights of the Lessee.

(b) Royalty in Kind. The right to elect on 30 days written notice to take royalty in kind subject to the terms of Paragraph 3(d) hereof.

6. Surrender. the Lessee may surrender this Lease or any part hereof upon the payment of the sum of one hundred dollars (\$100) and all rentals, royalties, and other obligations due and payable and upon a showing satisfactory to the Superintendent that full provision has been made for conservation and protection of the surface and mineral estates and the proper abandonment of all wells. The Lease will continue in full force and effect as to the lands not surrendered. If this Lease has been recorded in the office of the County Recorder, the Lessee shall record a release.

7. Cancellation. When there has been a violation of any of the terms and conditions of this Lease or applicable regulations, the Superintendent shall have the right to declare this Lease cancelled, if the Lessee has failed to remedy the violation within 180 days of receipt of notice from the Superintendent of such violation, as to all the lease area or as to a part of the lease area, in accordance with applicable regulations.

8. Removal of buildings, structures, etc. Lessee shall be the owner of and shall have the right to remove from the leased premises, within 90 days after termination of this lease, any and all buildings, structures, casing material and equipment placed on the surface of the leased premises by the

Lessee for the purpose of development and operation hereunder; Excepting, that all buildings, structures, casing material and equipment, whether on the surface or otherwise, necessary for drilling or rehabilitation of wells shall, at the option of the Lessor, become the property of the Lessor and that all materials and equipment present on the premises on the date hereof or such materials or equipment as are purchased with funds deducted under paragraph 2 hereof are and shall remain Lessor's property, with Lessee being bestowed with the right to use and employ the same during the continued validity of this Lease.

9. Conservation. The Lessee in consideration of the rights herein granted agrees to abide by the applicable provisions of any act of Congress, or any other regulation prescribed pursuant thereto, relating to the conservation, production, or marketing of oil or gas.

10. Heirs and Successors in Interest. Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors of, or assigns of the respective parties hereto.

11. Conflict of Interest. No lease, assignment thereof, or interest therein, will be approved to any employee or employees of the United States Government whether connected with the Indian Service or otherwise and no employee of the Interior Department shall be permitted to acquire any interest

in any mineral lease covering restricted Indian lands by ownership of stock in corporations having such leases or in any other manner.

12. Preference. In connection with the performance of work under this Agreement, the Lessee agrees to take affirmative steps to train and employ Ute Indians and to notify the employment office of the Ute Indian Tribe of all specifications for subcontracts and requirements of goods, service and employment with the intent that Indians of the Northern Ute Tribe be given a preference to supply goods, services, and employment.

13. Confidentiality. All information submitted to the Secretary or Superintendent in connection with this Agreement or the transactions contemplated hereby shall be deemed proprietary information of Lehndorff/USP or the Tribe, as the case may be, and shall be submitted in such form and manner as may be required to protect the confidentiality of such information under the Privacy Act (5 U.S.C. § 552(a)), as amended from time to time.

ADMINISTRATIVE, SUPERVISORY AND SUPPORT PERSONNEL

WHEREFORE, the Ute Tribe, and Lehndorff/LGB Minerals, Inc. do hereby make and enter into this Net Profits Lease on the dates below appearing, to be effective as of Secretarial approval hereof.

UTE INDIAN TRIBE

By:

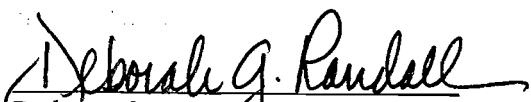

Lester M. Chapoose, Chairman

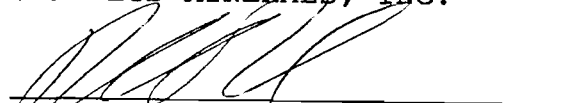
Date: _____

ATTEST:

LEHNDORFF LGB MINERALS, INC.

By:


Deborah G. Randall
Assistant Secretary

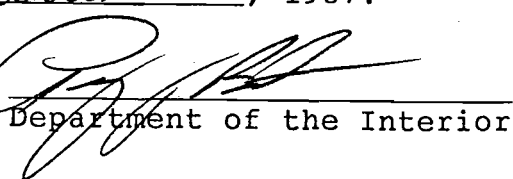

Robert E. Bachman

Date: 8-21-87

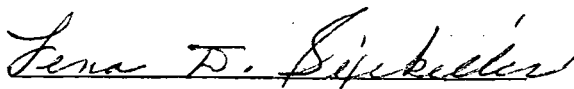
APPROVED THIS 6th DAY
OF October, 1987.

UTE DISTRIBUTION CORPORATION

By:


Department of the Interior

BY:


Lena D. Sixkiller, President

It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. § 4332 (2)(c)); AND Environmental Assessment of Oil and Gas Development, Duchesne River Area; Environmental Assessment No. 3, Bureau of Land Management, Vernal District, Vernal, Utah; prepared April, 1982.

APPROVED, Bureau of Indian Affairs, Uintah and Ouray Agency, under authority delegated to the Superintendent by Phoenix Area Redelegation Order No. 3, Section 2.17, (34 FR; 11109).

689

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <i>N1040 Alex Oil Co. to</i>	3. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2531
2. NAME OF OPERATOR Lehndorff/Downtech Joint Venture <i>N8160</i>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR Rt. 1 Box 1764, Roosevelt, Utah 84066	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 35, T2S, R6W 1356' FSL, 1238' FEL	8. FARM OR LEASE NAME Ute 1-35B6
11. PERMIT NO. 43-013-30507	9. WELL NO. 1-35B6
15. ELEVATIONS (Show whether OF, RT, CR, etc.)	10. FIELD AND POOL, OR WILDCAT
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 35, T2S, R6W
	12. COUNTY OR PARISH Duchesne
	13. STATE Utah

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANE ☐

(Other)

Change of Operator

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To notify the BLM of the following:

- The new operator is: Lehndorff/Downtech Joint Venture
2501 Cedar Springs Road
Suite 340
Dallas, Texas 75201
- The operator's Utah office is as above (lines 2 & 3) and all correspondence should be mailed to the Roosevelt, Utah address, Attn: Cary Smith
- The repair of this well will include the injection of approximately ten barrels of hydrocarbons per day for an experimental enhanced recovery technique. The control of accounting will be through sales tickets of fluid delivered to the well site subtracted from produced oil.

Please hold all reports confidential - TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

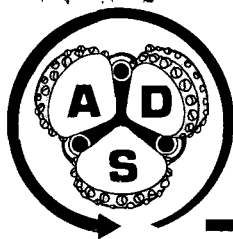
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



APPLIED DRILLING SERVICES, INC.

OILFIELD CONSULTANTS AND OPERATIONS MANAGEMENT

Rt. 1 Box 1764
Roosevelt, Utah 84066
801-722-5087

P.O. Box 620
Littleton, Colorado 80120
303-973-6189

RECEIVED
APR 06 1988

April 4, 1988

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas & Mining
355 West No. Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Enclosed Sundry Notices

Dear Sir:

Enclosed are copies of the Department of Interior Sundry Notices noting change of operator.

These are for your information and records.

Thank you,

Cary Smith

CS/vm

Enclosures

PLUG & ABANDONMENT

UTE TRIBAL 1-35B6

WELL DATA

Elevations: 7,287' GL; 7,511' KB

Depths: TD 12,650'; PBTD 12,605' (10/27/81)

Casing: 10-3/4", 40.5# @ 1,970'
Cemented with 1,235 sx
7-5/8", 33.7# & 29.7# @ 9,189'
Cemented with 1,150 sx
5 1/2", 20#, Hydril FJ @ 9,094' - 12,644'
Cemented with 1,035 sx

Casing Patch: 0-1,115', cemented with 600 sx

Tubing: 2-7/8", 6.5#, N-80, CS Hydril
2-3/8", 4.7#, N-80, CS Hydril @ 6,472

Packer: Baker 5 1/2", 20#, Model F-1

Perforations: 11,447' - 12,520'; 270 shots

PURPOSE

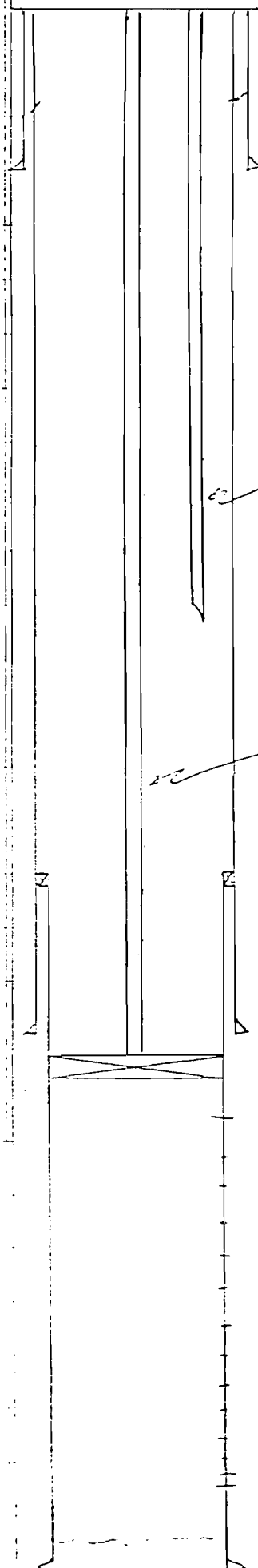
The purpose of this AFE is to plug and abandon the Ute Tribal 1-35B6.

PROCEDURE

1. Open well up for several days to bleed off pressure.
2. Move in, rig up service unit. Nipple down wellhead. Nipple up B.O.P. Pull out of hole, lay down 2-3/8" tubing. Pull out of hole with 2-7/8" tubing. Lay down seal assembly and pump cavity.
3. Pick up mill for 7-5/8", 33.7# casing and round trip to liner top.
4. Run in hole with cement retainer for 5 1/2" casing and set @ 8,994'. Pull out of hole with wireline.

5. Run in hole with tubing, sting into retainer. Pump 150 cubic feet cement, 51 barrels 10 ppg mud, 25 cubic feet cement. Unsting from retainer, spot 25 cubic feet cement on top of retainer. Flush to retainer is 52 barrels in 2-7/8" tubing. (This places cement from PBD to the packer, mud from the packer to the liner lap and approximately 100' above and below retainer).
6. Pick up tubing, 10 stands and reverse circulate to clear tubing. Wait on cement overnight.
7. Tag cement. (Cement will probably not pressure test due to casing repairs at 1,115'.) Spot mud to 2,070' (303 barrels). Pull out of hole.
8. Run in hole with squeeze gun, perforate four shots at 2,070', four shots at 1,870'. Pull out of hole with squeeze gun. Run in hole with retainer, set at 1,970'. Circulate down tubing and back up casing tubing annulus. (7-5/8" - 10-3/4" annulus will not circulate due to cement at casing repair).
9. Pump 102 cubic feet cement through retainer. Pick up, spot 30 cubic feet cement on retainer. Top of cement should be at 1,850'±. Pull out of hole 10 stands and reverse circulate to clear tubing. Wait on cement.
10. Run in hole, tag cement, pressure test to 1,000#. (Use packer, if necessary). Pull out of hole, run in hole open-ended spotting 10 ppg mud. Spot 30 cubic feet (120') in top of 7-5/8". Rig down service unit.
11. Place cement in tops of casing if necessary. Cut off casing. Install P & A marker. Rehabilitate location.

UTE 1-35B6



1115' 7" CASING PATCH cmt'd w/ 100 SX

1970' 10 3/4", 40.5" cmt'd w/ 1235 SX

2 3/8", 4.7", N-80, CS HYDRIL @ 6472'

2 7/8", 6.5", N-80 CS HYDRIL

9094' TOP OF 5 1/2"

9189' 7 5/8", 33.7" & 29.7" cmt'd w/ 1150 SX

11399' BAKER MODEL F-1 PACKER

11947' TOP PERFORATION

132', 270 ports

12520' BOTTOM PERFORATION

12605' PBD (10-21-81)

12644' 5 1/2", 20", HYDRIL FJ

cmt'd w/ 1035 SX

3/7/82
C.E.

THE LEHNDORFF USA GROUP OF COMPANIES

*Lehndorff USA Limited
Lehndorff USA (Central) Limited
Lehndorff Management (USA) Limited, Inc.
Lehndorff U.S. Equities, Inc.
Lehndorff Geneva, Inc.
Lehndorff Capital Resources, Inc.
Lehndorff/LGB Minerals, Inc.*

*Lehndorff Financial Services, Inc.
Lehndorff Management of California, Inc.
Lehndorff-Pacific, Inc.
Lehndorff Real Estate Brokerage, Inc.
Lehndorff & Babson Real Estate Counsel, Inc.
Noble Associates, Inc.
U.S. Investor's Services, Inc.*

January 31, 1990

RECEIVED
FEB 05 1990

State of Utah
Dept. of Natural Resources
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

ATTN: Division of Oil, Gas & Mining

RE: Lehndorff/Downtech Joint Venture Leases
Duchesne Co., Utah

Gentlemen:

Enclosed please find the Sundry Notices reflecting a change of Operator on the following wells:

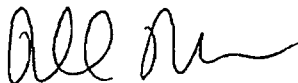
1. Ute #1-31C5
2. Ute Tribal #1-14B1E
3. Ute #1-12B6
4. Ute #1-35B6
5. L.E. Font #3-27Z2

If you require any additional information, please notify the undersigned.

Thank you.

Sincerely,

LEHNDORFF/LGB MINERALS



Randol Rodgers
Vice President - Operations

RR/rr

Enclosures
cc: Ute Indian Tribe

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		3. LEASE DESIGNATION & SERIAL NO. 14-20-H62-4409
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME Ute
2. NAME OF OPERATOR LEHNDORFF/DOWNTech JOINT VENTURE		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2501 CEDAR SPRINGS, #340 DALLAS, TEXAS 75201		8. FARM OR LEASE NAME Ute 1-35B6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec. 35-T2S-R6W 1356' FSL 1238' FEL At proposed prod. zone		9. WELL NO. 1-35B6
14. API NO. 43-013-30507		15. ELEVATIONS (Show whether DF, RT, GR, etc.)
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35-T2S-R6W		12. COUNTY DUCHESNE
13. STATE UTAH		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) CHANGE OPERATOR <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates; including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This well is shut-in, temporarily abandoned. Lehndorff/Downtech Joint Venture has released the leases and relinquished all operations to the Ute Indian Tribe.

OIL AND GAS	
EPN	R
JRB	GL
DTS	SL
1-TAS	
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct:

SIGNED <u>RANDOL E. RODGERS</u>	TITLE <u>Vice President-Operations</u>	DATE <u>1/30/90</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

See Instructions On Reverse Side

RELEASE OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, on the 3rd day of September, 1987, the UTE INDIAN TRIBE OF THE UINTAH AND OURAY RESERVATION, UTAH, as Lessor, the Ute Distribution Corporation, a Utah corporation, as trustee for Lessor, and LEHNDORFF/LGB MINERALS, INC., as Lessee, made and entered into a United States Department of the Interior Bureau of Indian Affairs Oil and Gas Exploration and Development Lease for Tribal Indian Lands (the "Lease"), which Lease was approved by the Department of the Interior on October 6, 1987 and recorded in Book 223MR, Page 79-94 of the Deed Records of Duchesne County, State of Utah. Said lease and the rights thereunder given cover and affect the following described lands situated in the aforementioned County and State, to-wit:

Township 2 South, Range 6 West, U.S.M.; all of Section 35 and containing 640.00 acres more or less; and

WHEREAS, the Lease expired May 6, 1989.

NOW, THEREFORE, for and in consideration of the sum of Ten Dollars (\$10.00), the receipt of which is hereby acknowledged, Lessee does hereby cancel, release, relinquish, surrender and forever quitclaim unto the named Lessor, its heirs, successors and assigns, the said Lease and all the rights thereunder or incident thereto, insofar as the same applies to or covers the lands hereinabove described.

IN WITNESS WHEREOF, Lessee has executed this instrument this 10th day of December, 1989.

ATTEST:

LEHNDORFF/LGB MINERALS, INC.,
a Texas corporation

By:

Daniel H. Riley
Assistant Secretary

By:

Randol Rodgers
Vice President

STATE OF TEXAS

COUNTY OF DALLAS

ss:

Before me, the undersigned authority, on this day personally appeared Randol Rodgers, Vice President of Lehndorff/LGB Minerals, Inc., known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity therein stated and as the act and deed of said corporation.

Given under my hand and seal of office this the 6th day of December, 1989.

My Commission Expires:
ROXANNE RAILSBACK, Notary Public
—In and for the State of Texas.
My commission expires June 22, 1991

Roxanne Railsback
Notary Public in and for
the State of Texas

1240N/11-30-89

Return to: Caroline N. Roberts
Spears, Plumlee & Masenga
7501 Cedar Springs, Suite 600
Fort Worth, Texas 76121

ENTRY NO. 223MR, 317 DATE 12-14-89 TIME 8:45 BOOK 223MR, PAGE 256
FEE \$ 7.00 RECORDED AT REQUEST OF Spears, Plumlee & Masenga
Caroline N. Roberts DUCHESNE COUNTY RECORDER Charlotte Jensen DEPUTY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator
ANR Production Company

Address and Telephone No.
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

Location of Well (Footage, Sec., T., R., M., or Survey Description)
1350' FSL & 1248' FEL
Section 35, T2S-R6W

Ute Tribe
7. If Unit or CA Agreement Designation
N/A
8. Well Name and No.
Ute #1-35B6
9. API Well No. 30507
43-013-30517
10. Field and Pool, or Exploratory Area
Cedar Rim
11. County or Parish, State
Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pressure Integrity Test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached Pressure Integrity Test to be performed on the above referenced well.

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 5-25-93
By: A. B. R.

RECEIVED

MAY 20 1993

DIVISION OF
OIL, GAS & MINING

4. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst

Date 5/18/93

(This space for Federal or State office use)

Approved by [Signature] Federal Approval of this
Conditions of approval, if any: Action is Necessary

Title

Date

PRESSURE INTEGRITY TEST

UTE TRIBAL #1-35B6

WELL DATA

Elevations: 7,287' GL; 7,511' KB

Depths: TD: 12,650'; PBTD: 12,605' (10/27/81)

Casing: 10-3/4", 40.5#, K-55 @ 1970', cmt'd w/ 1235 sxs.
7-5/8", 33.7# & 29.7# @ 9189' cmt'd w/ 1150 sxs.
5-1/2" 20# Hydril FJ from 9,094' to 12,644' cmt'd w/ 1035 sxs.

Casing Patch: 0-1,115' cemented w/ 600 sxs.

Tubing: 2-7/8", 6.5#, N-80, CS Hydril @ 11,358'
2-3/8", 4.7#, N-80, CS Hydril @ 6,472'

Packer: Baker 5-1/2", 20#, Model F-1 @ 11,399'
(Nat'l Model "FE" csg free pmp cavity at same depth)

Perforations: 11,447' to 12,520'; 270 shots

PROCEDURE

- 1) MIRU hot oil pump truck to casing annulus.
- 2) Pressure tests casing to 2000 psi. Record any leak off.
- 3) Rig dn pump truck. Move off location.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1350' FSL & 1248' FEL
Section 35, T2S-R6W

Ute Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-35B6

9. API Well No.

43-013-30507

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Change of Operator

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 5/12/93, ANR Production Company is the operator of the above referenced well.

RECEIVED

MAY 20 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Eileen Danni Day Title Regulatory Analyst

Date 5/17/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

1-LEC	7-LEC
2-DTS	7TS
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-12-93)

TO (new operator)	<u>ANR PRODUCTION COMPANY</u>	FROM (former operator)	<u>UTE INDIAN TRIBE</u>
(address)	<u>PO BOX 749</u>	(address)	
	<u>DENVER, CO 80201-0749</u>		
	<u>EILEEN DANNI DEY</u>		
	phone (<u>303</u>) <u>573-4476</u>		phone ()
	account no. <u>N 0675</u>		account no. <u>N0275</u>

Well(s) (attach additional page if needed):

Name: <u>1-35B6/GR-WS</u>	API: <u>43-013-30507</u>	Entity: <u>2335</u>	Sec <u>35</u> Twp <u>2S</u> Rng <u>6W</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 5-20-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-24-93)
- Sec 6. Cardex file has been updated for each well listed above. (5-24-93)
- Sec 7. Well file labels have been updated for each well listed above. (5-24-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-24-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Sup*
✓ 1. All attachments to this form have been microfilmed. Date: 5-26 1992.

FILED

- See* 1. Copies of all attachments to this form have been filed in each well file.
- See* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930517/Btm Vernal Uter to CP O&G Corp. per BIA decision, no specific date of change.
Assignments from CP O&G Corp. to ANR have been filed, change in progress.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA Agreement Designation N/A
2. Name of Operator ANR Production Company	8. Well Name and No. Ute #1-35B6
3. Address and Telephone No. P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476	9. API Well No. 43-013-30507
4. Location of Well (Fontage, Sec., T., R., M., or Survey Description) 1350' FSL & 1248' FEL Section 35, T2S-R6W	10. Field and Pool, or Exploratory Area Cedar Rim
	11. County or Parish, State Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

5. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 5/12/93, ANR Production Company is the operator of the above referenced well.

RECEIVED

JUL 20 1993

DIVISION OF
OIL, GAS & MINING

COPY

RECEIVED

MAY 20 1993

I hereby certify that the foregoing is true and correct.	
Signed <u>Eileen Danni Day</u>	Title <u>Regulatory Analyst</u>
(This space for Federal or State office use)	Date <u>5/17/93</u>
Approved by <u>[Signature]</u>	Title <u>ASSISTANT DISTRICT MANAGER MINERALS</u>
Conditions of approval, if any:	Date <u>JUL 23 1993</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ANR Production Company

3. Address and Telephone No.
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1248' FEL & 1350' FSL (SE/4)
Section 35, T2S-R6W

5. Lease Designation and Serial No.
14-20-H62-4614

6. If Indian, Allottee or Tribe Name
Ute Tribal

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Ute #1-35E6

9. API Well No.
43-013-30507

10. Field and Pool, or Exploratory Area
Cedar Rim

11. County or Parish, State
Duchesne County, Utah

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- ☐ Change of Plans
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☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to recomplete the subject well.

Accepted

BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

AUG 20 1993

DATE: 8-23-93
BY: [Signature] DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst

(This space for Federal or State office use)

Date 8/17/93

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

WORKOVER PROCEDURE

UTE TRIBAL #1-35B6 DUCHESNE COUNTY, UTAH

July 15, 1993

WELL DATA

LOCATION: 1,248' FEL & 1,350' FSL, Section 35-T2S-R6W
ELEVATION: 7,287' GL 7,511' KB
TD: 12,650' PBD: 12,605' (10/27/81)
CASING: 10 3/4", 40.5#, K-55 @ 1,970'; cmt'd w/1235 sx
7 7/8", 33.7# & 29.7#, N-80 @ 9,189'; cmt'd w/1150 sx
5 1/2", 20# Hydril FJ from 9,094'-12,644'; cmt'd w/1035 sx
Casing Patch @ 1,115'; cmt'd w/700 sx
TUBING: 2 7/8", 6.5#, N-80, CS Hydril @ 11,358'
2 3/8", 4.7#, N-80, CS Hydril @ 6,472'
PACKER: Baker 5 1/2", 20# Model F-1 @ 11,399'
PERFORATIONS: 11,447'-12,520', 264 total holes

WELL HISTORY

June 1980 Initial Completion. Perf Wasatch from 11,561'-12,520', 2 SPF, 202 total holes. Acdz w/15,750 gals 28% HCl. Flwd 400 BOPD, 450 MCFD, 0 BWPD on a 17/64" chk w/a FTP of 300 psi.

July 1981 Perforate from 11,447'-12,228', 2 SPF, 62 holes. Acdz all perfs from 11,447'-12,520' w/6048 gals 20% HCl. Pump 100 sx cmt in csg leak @ 1,115'. Cmt spotted across leak from 938'-1,205'. Install csg free hydraulic pump.
Prior Production: 24 BOPD, 45 MCFPD, 13 BWPD - Flwg
Post Production: 27 BOPD, 35 MCFPD, 44 BWPD - Pmpg

Oct. 1981 Sqz csg patch to 3000 psi w/500 sx cmt from 1,003'-1,097'.
Prior Production: 14 BOPD, 13 MCFPD, 13 BWPD
Post Production: 30 BOPD, 36 MCFPD, 11 BWPD

PRESENT STATUS

Shut-in. Temporarily abandoned. Last production was in April 1986. Average production through April was 3 BOPD, 1 MCFPD and 3 BWPD.

PROCEDURE

- 1) MIRU. POH and LD 2 3/8" sidestring.
- 2) RU Dialog Wireline Company. Run 2 7/8" tbg inspection log. POH and LD 2 7/8", N-80, 6.5# DSS-HT tbg. Send ±9,200' of tbg to PRS to rethread to F-150 type connection. Remaining tbg is to be scrapped. *NOTE: Approximately 9,100' of tbg will be required to return well to production.*
- 3) PU and RIH w/Pkr Plucker and mill. Mill out and POH Baker F-1 pkr @ 11,399'.

- 4) PU 5½" mill and CO tools, ±3,600' 2⅞" tbg and ±9,100' 3½" tbg. CO 5½", 20# liner to PBTD @ ±12,634'. POH.
- 5) RU WL service company. PU and RIH w/4" csg gun, 120° phasing, 3 SPF. Perforate the Wasatch and Upper Wasatch from 10,399'-12,542', 130' settings, 390 total holes.
- 6) PU and RIH w/5½" HD pkr, ±124' 2⅞" N-80 tbg and ±9,026' 3½", 9.3#, N-80 tbg. Set pkr @ ±9,150'.
- 7) Acidz Wasatch perforations from 10,399'-12,542', 654 total holes (264 old, 390 new) w/19,700 gals 15% HCl w/additives and 980 l.l s.g. BS's. MTP 8500 psi. NOTE: Acid job should be designed to include:
 - A) All Fluid to be heated to 150°F;
 - B) All water to contain 3% KCl;
 - C) Precede acid w/250 BBLS KCl wtr w/10 gals per 1000 gals scale inhibitor and 180 l.l BS's evenly spaced.
 - D) Acidz in four stages of 4925 gals each w/200 l.l BS's evenly spaced in each stage (800 total BS's in acid) and three diverter stages of 1500 gals gelled saltwtr w/½ ppg each Benzoic acid flakes and rock salt.
- 8) Flow/swab back acid load. Determine inflow performance. RIs treating pkr. POH and LD 3½" tbg and pkr. If well does not appear to be capable of producing with satisfactory profit margin, proceed to Step 9. If well does appear profitable, proceed to Step 10.
- 9) PU 2⅞" N-80 tbg w/new threads. RIH open-ended to ±9,000'. RU WH. RDMO. Evaluate future potential and/or plug and abandonment.
- 10) PU new style 5" PBGA w/plug on btm, 4' tbg sub, PSN and ±9,050' 2⅞" N-80 6.5# w/new threads. End of BHA should be @ ±9,085' w/PSN @ ±9,050'.
- 11) PU and RIH w/new National EL rod string as follows:

200'	-	1" w/g
2750'	-	¾" slick
225'	-	¾" w/g
75'	-	7/8" w/g
2900'	-	7/8" slick
2900'	-	1" slick.

Pump size will be determined by inflow performance. RDMO. (NOTE: Rod string installation may be postponed until Step 12 is completed.)
- 12) Repair and install production surface equipment, including existing heater treater, flow lines, beam pump, trace pumps, etc. Place well on line.

Greater Altamont Field
 ANR - Ute Tribal #1-35B6
 SE/4 Section 35, T2S-R6W
 Duchesne County, Utah

PERFORATION SCHEDULE

Depth Reference: Schlumberger - Dual Induction SFL, Run #1 (5/5/80)

12542	12164	11693	11086	10665
12527	12144	11648	11050	10654
12508	12125	11573	10992	10643
12464	12112	11554	10981	10637
12451	12101	11540	10975	10630
12430	12092	11519	10952	10609
12422	12078	11501	10933	10598
12392	12062	11419	10906	10580
12381	12056	11408	10899	10565
12369	12036	11390	10885	10559
12342	12018	11363	10877	10550
12323	12001	11341	10870	10544
12316	11990	11334	10861	10536
12311	11972	11320	10853	10528
12298	11965	11284	10848	10520
12285	11958	11280	10836	10514
12279	11943	11260	10825	10502
12272	11936	11244	10815	10484
12264	11931	11239	10799	10468
12260	11914	11220	10794	10458
12251	11887	11208	10775	10454
12245	11878	11185	10750	10450
12234	11863	11143	10728	10432
12189	11835	11127	10695	10422
12181	11808	11114	10681	10415
12168	11741	11104	10670	10399

Gross Wasatch Interval 10,399'-12,542', 130 feet, 101 zones.

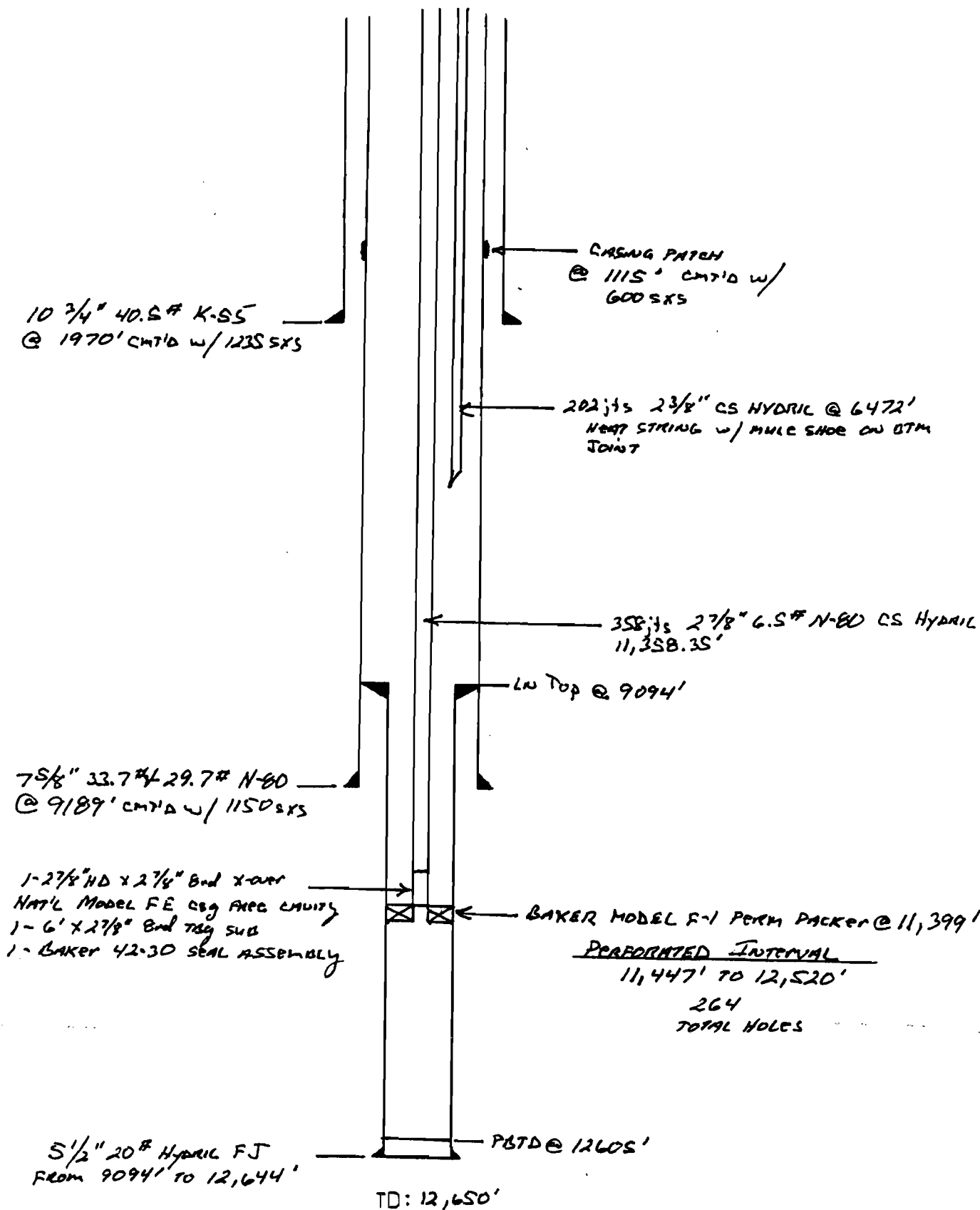
RJL:cam
 7/28/93

PRESENT WELLBORE SCHEMATIC
UTE #1-3536

S.C. Prutch

7/16/93

Section 35, T2S, R6W



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-4614
2. Name of Operator ANR Production Company	6. If Indian, Allottee or Tribe Name Ute Tribal
3. Address and Telephone No. P. O. Box 749 Denver, CO 80201-0749 (303) 573-4454	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1248' FEL & 1350' FSL (SE/4) Section 35, T2S-R6W	8. Well Name and No. Ute #1-35B6
	9. API Well No. 43-013-30507
	10. Field and Pool, or Exploratory Area Cedar Rim
	11. County or Parish, State Duchesne County, Utah

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Please see the attached chronological history for the recompletion procedure performed in the Wasatch formation and the installation of surface facilities to place the subject well on pump production.

RECEIVED

OCT 20 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed <u>M. A. Ennet</u>	Title <u>Production Superintendent</u>	Date <u>10/18/93</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any: _____		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 2

UTE #1-35B6 (RECOMPLETE WASATCH)
BLACKTAIL PROSPECT
DUCHESNE COUNTY, UTAH
WI: 100% ANR AFE: 64838
TD: 12,650' PBTD: 12,605'
5½" @ 9,094'-12,644'
PERFS: 10,399'-12,542'
CWC(MS): 159.7

- 9/21/93 MIRU workover rig.
- 9/22/93 Prep to POH w/tbg. MIRU rig.
DC: \$948 TC: \$948
- 9/23/93 RU power swivel. ND tree & NU 6" 5000# spool & BOP. POOH, LD 202 jts 2¾" tbg. Tried w/o success to unlatch 2¾" tbg from pkr.
DC: \$3,305 TC: \$4,253
- 9/24/93 RIH w/pkr plucker & tbg. Circ down csg & up tbg w/225 bbls 270° wtr @ 2100 psi. Rotate & work tbg, unlatched from F-1 pkr @ 11,399'. POOH & LD 358 jts 2¾" tbg.
DC: \$4,541 TC: \$8,794
- 9/25/93 PU & RIH w/3½" tbg. PU & RIH w/5½" pkr plucker & 117 jts 2¾" tbg. (Note: Last 100 jts run slow, wax in csg.) PU & RIH w/179 jts 3½" tbg to 9090'.
DC: \$2,879 TC: \$11,673
- 9/26/93 Circ well. PU & RIH w/3½" tbg to F-1 pkr @ 11,399'. Latch into pkr. Unable to rotate tbg, csg is waxed off. Circ down csg w/250° wtr @ 1 BPM @ 2000 psi. Would rotate for short time & quit. Hot oiled w/50 bbls diesel @ 200° down csg, 1.5 BPM, 2000#. Followed w/90 BW @ 250°, 2000#. Circ down tbg @ 1.5 BPM, 700#, 250°. Getting diesel back. Cont circ well w/rig pump & hot oiler, 1.75 BPM @ 1000#, getting some paraffin back.
DC: \$7,490 TC: \$19,163
- 9/27/93 RIH w/mill to CO 5½" liner. Cont circ down tbg. Pmpd total of 250 bbls 250° wtr, only 70 bbls returned. RIs out of pkr. Started rev circ, 1 BPM @ 1800 psi. Circ for 6 hrs to cleanup paraffin & scale. Milled pkr loose @ 11,399'. POOH. LD pkr. Mill assembly - rec all of pkr.
DC: \$10,686 TC: \$29,849
- 9/28/93 Cont to POOH w/tbg, prep to perf Wasatch. RIH w/4¾" OD bladed mill, 117 jts 2¾" 8rd tbg, 256 jts 3½" tbg. PU & RIH w/35 jts 3½" tbg, tagged fill @ 12,473'. Milled out hard fill to 12,545' while rev circ. Unable to keep from blowing pack-off rubbers. Started conventional circ. Milled out hard fill to 12,605'. Circ hole clean. POOH w/150 jts 3½" tbg.
DC: \$10,434 TC: \$40,283

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-35B6 (INSTALL SURFACE FACILITIES)

PAGE 4

BLACKTAIL PROSPECT

DUCHESNE COUNTY, UT

WI: 100% ANR AFE: 64839 R1

TD: 12,650' PBTD: 12,605'

5½" @ 9,094'-12,644'

PERFS: 10,399'-12,542' (WASATCH)

CWC(M\$): 271.0

10/6/93 PU & RIH w/rods. ND BOP, set 7½" AC top @ 8786', SN top @ 9009.6',
EOT @ 9047.16'. Landed w/22,000# tension. NU WH. PU & RIH w/new
1¾" pump, 8 - 1", 119 - ¾", 119 - 7/8" & 36 - 1" rods.
DC: 19,036 TC: \$19,036

10/7/93 Well on production. RIH w/74 - 1" rods. Space out & seat pump. PT
tbg to 500 psi. RD rig & equip. Get well pumping.
DC: \$67,481 TC: \$86,517

10/8/93 Pmpd 160 BO, 376 BW, gas, flared, 21 hrs. Down 3 hrs - motor.

10/9/93 Pmpd 305 BO, 235 BW, gas flared.

10/10/93 Pmpd 275 BO, 276 BW, gas flared, 23 hrs. Down 1 hr - re-space rods.
Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-35B6 (RECOMPLETE WASATCH)
BLACKTAIL PROSPECT
DUCHESNE COUNTY, UTAH
WI: 100% ANR AFE: 64838

PAGE 3

9/29/93 Prep to run 5½" pkr & tbg. POOH w/145 jts 3½". LD all 2¾" tbg & mill. Rev circ several times attempting to flush paraffin out of tbg. RU Cutters to perf Wasatch 12,542'-10,399'. RIH w/gun to 263' & stacked out on wax in csg. POOH w/gun. RD Cutters. RIH w/15 stds 3½" tbg. Circ hole clean. RU Cutters & perf Wasatch w/4" csg guns, 3 SPF, 120° phasing, total 390 holes:

Run #	Interval	Feet	Holes	PSI	FL
1	12,542'-12,260'	20	60	0	Full
2	12,251'-11,972'	20	60	0	Full
3	11,965'-11,419'	20	60	0	140'
4	11,050'-11,408'	20	60	0	245'
5	10,750'-10,992'	20	60	0	245'
6	10,514'-10,728'	20	60	0	270'
7	10,399'-10,502'	10	30	0	300'
Total			390 holes		

DC: \$6,545 TC: \$46,828

9/30/93 Swabbing. RIH w/MSOT 5½" HD pkr, 3 jts 2¾" 8rd tbg & 297 jts 3½" 8rd w/P-105 jt on top. Flushed paraffin out of btm 50 stds. Set pkr @ 9160'. Tested csg to 2000 psi, held. RU Dowell & acidize Wasatch perfs 10,399'-12,542' w/19,700 gals 15% HCl w/additives, BAF, rock salt & 980 - 1.1 BS's. Max press 8924 psi, avg press 8300 psi. Max rate 36.5 BPM, min rate 19.5 BPM, avg rate 23.5 BPM. ISIP 2200#, 15 min 1590#. Fair diversion. Total load 1000 bbls. RD Dowell. Open well to frac tank on 33/64" chk @ 8:00 p.m. Flwd 130 BLW, tr oil, in 9½ hrs, pH 1.0, FTP 0-75#, 30/64" chk. Had problems w/plugging of choke w/balls & BAF. Removed choke to unplug.
DC: \$74,556 TC: \$121,384

10/1/93 Cont swabbing & flwg well. Flwd & swabbed 26 BO, 346 BLW, 24 hrs, 16 BPH feed-in rate, oil cut 5-10%, FL 3000', pH 4.0 (total recovery 26 BO, 476 BLW, 524 BLWTR).
DC: \$9,396 TC: \$130,780

10/2/93 Cont swabbing. Swabbed 82 BO, 564 BLW, 24 hrs, 25 BPH, oil cut 15-20%, FL 2000', pH 7.0, gas light to moderate (total recovery: 108 BO, 1000 BLW, 40 BW).
DC: \$5,864 TC: \$136,644

10/3/93 Cont swabbing, prep to place on pump. Swabbed 138 BO, 462 BW, 24 hrs, 22 BPH, oil cut 36%, FL 3000', pH 7.0, moderate gas (total recovery: 246 BO, 1000 BLW, 502 BWOL).
DC: \$7,177 TC: \$143,821

10/4/93 RIH w/RBP to approx 2000' to repair pack-off, prep to run prod tbg. Made 15 runs & rec 42.1 BO & 104.2 BW/5 hrs, FFL 3000', feed-in 29 BPH. RIs pkr. POOH. LD 297 jts 3½" tbg. LD 3 jts 2¾" tbg & pkr. CO dual string tbg spool to a single. Could not get 7¾" pack-off void to test. Will have to add to 7¾" csg stub.
DC: \$7,737 TC: \$151,558

10/5/93 ND BOP, setting anchor catcher. RIH w/7¾" MSOT RBP. Drifted thru paraffin all the way. Set RBP @ 740'. Circ hole clean. ND BOP & tbg spool. Weld extension on 7¾" csg stub to 6". NU tbg spool & BOP. Tested tbg spool void to 2000 psi - held. RIH w/retrieving head on tbg to RBP. Release BP. POOH w/tbg & BP. RIH w/BHA & 295 jts 2¾" N-80, FS-150. Drop from report on this AFE # 64838, continue reporting on Surface Facilities AFE #64839.
DC: \$6,442 TC: \$158,000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4614	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. CENVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
2. NAME OF OPERATOR ANR Production Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476		8. FARM OR LEASE NAME Ute	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1248' FEL & 1350' FSL (NE/SE) At top prod. interval reported below Same as above. At total depth Same as above.		9. WELL NO. 1-35B6	
14. PERMIT NO. 43-013-30507		DATE ISSUED 9/28/79	
15. DATE SPUDDED 2/28/80	16. DATE T.D. REACHED 5/5/80	17. DATE COMPL. (Ready to prod.) 6/6/80	18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 7287' Ungraded GR
20. TOTAL DEPTH, MD & TVD 12,650'	21. PLUG, BACK T.D., MD & TVD 12,605'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 10,399'-12,542'			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN			27. WAS WELL CORED
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4"	40.5#	1970'	
7-5/8"	33.7# & 29.7#	9189'	
7" csg patch		1115'	
			CEMENTING RECORD
			1235 sx
			1150 sx
			100 sx
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
5-1/2"	9094'	12,644'	1035
			SCREEN (MD)
			SIZE
			2-7/8"
			DEPTH SET (MD)
			9047'
			PACKER SET (MD)
			SN @ 9009'
31. PERFORATION RECORD (Interval, size and number)			
Perf'd Wasatch w/4" csg guns, 3 SPF, 120 degree phasing, total 390 holes:			
12,542'-12,260'	60 shots	10,750'-10,992'	60 shots
12,251'-11,972'	60 shots	10,514'-10,728'	60 shots
11,965'-11,419'	60 shots	10,399'-10,502'	30 shots
11,050'-11,408'	60 shots		
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
10,399'-12,542'		19,700 gal 15% HCl w/additives & 980 - 1.1 BS's.	
33. PRODUCTION			
DATE FIRST PRODUCTION 10/7/93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 10/7/93		HOURS TESTED 24	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
10/7/93		24	
FLOW, TUBING PRSS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BSL.	
305		GAS—MCF.	
---		WATER—BSL.	
235		OIL GRAVITY-API (CORR.)	
41.0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Joe Adamski</u> TITLE <u>Environ. & Regulatory Analyst</u> DATE <u>12/30/93</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	10,070'	

RECEIVED
JAN 07 1994
DIVISION OF
OIL, GAS & MINING

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-35B6 (RECOMPLETE WASATCH)
BLACKTAIL PROSPECT
DUCHESNE COUNTY, UTAH
WI: 100% ANR AFE: 64838
TD: 12,650' PBD: 12,605'
5½" @ 9,094'-12,644'
PERFS: 10,399'-12,542'
CWC(M\$): 159.7

PAGE 2

- 9/21/93 MIRU workover rig.
- 9/22/93 Prep to POH w/tbg. MIRU rig.
DC: \$948 TC: \$948
- 9/23/93 RU power swivel. ND tree & NU 6" 5000# spool & BOP. POOH, LD 202 jts 2½" tbg. Tried w/o success to unlatch 2½" tbg from pkr.
DC: \$3,305 TC: \$4,253
- 9/24/93 RIH w/pkr plucker & tbg. Circ down csg & up tbg w/225 bbls 270° wtr @ 2100 psi. Rotate & work tbg, unlatched from F-1 pkr @ 11,399'. POOH & LD 358 jts 2½" tbg.
DC: \$4,541 TC: \$8,794
- 9/25/93 PU & RIH w/3½" tbg. PU & RIH w/5½" pkr plucker & 117 jts 2½" tbg. (Note: Last 100 jts run slow, wax in csg.) PU & RIH w/179 jts 3½" tbg to 9090'.
DC: \$2,879 TC: \$11,673
- 9/26/93 Circ well. PU & RIH w/3½" tbg to F-1 pkr @ 11,399'. Latch into pkr. Unable to rotate tbg, csg is waxed off. Circ down csg w/250° wtr @ 1 BPM @ 2000 psi. Would rotate for short time & quit. Hot oiled w/50 bbls diesel @ 200° down csg, 1.5 BPM, 2000#. Followed w/90 BW @ 250°, 2000#. Circ down tbg @ 1.5 BPM, 700#, 250°. Getting diesel back. Cont circ well w/rig pump & hot oiler, 1.75 BPM @ 1000#, getting some paraffin back.
DC: \$7,490 TC: \$19,163
- 9/27/93 RIH w/mill to CO 5½" liner. Cont circ down tbg. Pmpd total of 250 bbls 250° wtr, only 70 bbls returned. Rls out of pkr. Started rev circ, 1 BPM @ 1800 psi. Circ for 6 hrs to cleanup paraffin & scale. Milled pkr loose @ 11,399'. POOH. LD pkr. Mill assembly - rec all of pkr.
DC: \$10,686 TC: \$29,849
- 9/28/93 Cont to POOH w/tbg, prep to perf Wasatch. RIH w/4½" OD bladed mill, 117 jts 2½" 8rd tbg, 256 jts 3½" tbg. PU & RIH w/35 jts 3½" tbg, tagged fill @ 12,473'. Milled out hard fill to 12,545' while rev circ. Unable to keep from blowing pack-off rubbers. Started conventional circ. Milled out hard fill to 12,605'. Circ hole clean. POOH w/150 jts 3½" tbg.
DC: \$10,434 TC: \$40,283

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-35B6 (RECOMPLETE WASATCH)
BLACKTAIL PROSPECT
DUCHESNE COUNTY, UTAH
WI: 100% ANR AFE: 64838

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Run #	Interval	Feet	Holes	PSI	FL
1	12,542'-12,260'	20	60	0	Full
2	12,251'-11,972'	20	60	0	Full
3	11,965'-11,419'	20	60	0	140'
4	11,050'-11,408'	20	60	0	245'
5	10,750'-10,992'	20	60	0	245'
6	10,514'-10,728'	20	60	0	270'
7	10,399'-10,502'	10	30	0	300'
Total			390 holes		

DC: \$6,545 TC: \$46,828

9/30/93 Swabbing. RIH w/MSOT 5½" HD pkr, 3 jts 2⅞" 8rd tbg & 297 jts 3½" 8rd w/P-105 jt on top. Flushed paraffin out of btm 50 stds. Set pkr @ 9160'. Tested csg to 2000 psi, held. RU Dowell & acidize Wasatch perfs 10,399'-12,542' w/19,700 gals 15% HCl w/additives, BAF, rock salt & 980 - 1.1 BS's. Max press 8924 psi, avg press 8300 psi. Max rate 36.5 BPM, min rate 19.5 BPM, avg rate 23.5 BPM. ISIP 2200#, 15 min 1590#. Fair diversion. Total load 1000 bbls. RD Dowell. Open well to frac tank on 33/64" chk @ 8:00 p.m. Flwd 130 BLW, tr oil, in 9½ hrs, pH 1.0, FTP 0-75#, 30/64" chk. Had problems w/plugging of choke w/balls & BAF. Removed choke to unplug.
DC: \$74,556 TC: \$121,384

10/1/93 Cont swabbing & flwg well. Flwd & swabbed 26 BO, 346 BLW, 24 hrs, 16 BPH feed-in rate, oil cut 5-10%, FL 3000', pH 4.0 (total recovery 26 BO, 476 BLW, 524 BLWTR).
DC: \$9,396 TC: \$130,780

10/2/93 Cont swabbing. Swabbed 82 BO, 564 BLW, 24 hrs, 25 BPH, oil cut 15-20%, FL 2000', pH 7.0, gas light to moderate (total recovery: 108 BO, 1000 BLW, 40 BW).
DC: \$5,864 TC: \$136,644

10/3/93 Cont swabbing, prep to place on pump. Swabbed 138 BO, 462 BW, 24 hrs, 22 BPH, oil cut 36%, FL 3000', pH 7.0, moderate gas (total recovery: 246 BO, 1000 BLW, 502 BWOL).
DC: \$7,177 TC: \$143,821

10/4/93 RIH w/RBP to approx 2000' to repair pack-off, prep to run prod tbg. Made 15 runs & rec 42.1 BO & 104.2 BW/5 hrs, FFL 3000', feed-in 29 BPH. Rls pkr. POOH. LD 297 jts 3½" tbg. LD 3 jts 2⅞" tbg & pkr. CO dual string tbg spool to a single. Could not get 7½" pack-off void to test. Will have to add to 7½" csg stub.
DC: \$7,737 TC: \$151,558

10/5/93 ND BOP, setting anchor catcher. RIH w/7½" MSOT RBP. Drifted thru paraffin all the way. Set RBP @ 740'. Circ hole clean. ND BOP & tbg spool. Weld extension on 7½" csg stub to 6". NU tbg spool & BOP. Tested tbg spool void to 2000 psi - held. RIH w/retrieving head on tbg to RBP. Release BP. POOH w/tbg & BP. RIH w/BHA & 295 jts 2⅞" N-80, FS-150. Drop from report on this AFE # 64838, continue reporting on Surface Facilities AFE #64839.
DC: \$6,442 TC: \$158,000

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-35B6 (INSTALL SURFACE FACILITIES)
BLACKTAIL PROSPECT
DUCHESNE COUNTY, UT
WI: 100% ANR AFE: 64839 R1
TD: 12,650' PBD: 12,605'
5 1/2" @ 9,094'-12,644'
PERFS: 10,399'-12,542' (WASATCH)
CWC(M\$): 271.0

PAGE 4

10/6/93 PU & RIH w/rods. ND BOP, set 7 7/8" AC top @ 8786', SN top @ 9009.6',
EOT @ 9047.16'. Landed w/22,000# tension. NU WH. PU & RIH w/new
1 3/4" pump, 8 - 1", 119 - 3/4", 119 - 7/8" & 36 - 1" rods.
DC: 19,036 TC: \$19,036

10/7/93 Well on production. RIH w/74 - 1" rods. Space out & seat pump. PT
tbg to 500 psi. RD rig & equip. Get well pumping.
DC: \$67,481 TC: \$86,517

10/8/93 Pmpd 160 BO, 376 BW, gas, flared, 21 hrs. Down 3 hrs - motor.

10/9/93 Pmpd 305 BO, 235 BW, gas flared.

10/10/93 Pmpd 275 BO, 276 BW, gas flared, 23 hrs. Down 1 hr - re-space rods.
Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: ANR PRODUCTION COMPANY COMPANY REP: MARVIN BOZART
WELL NAME: UTE TRIBAL 1-35B6 API NO: 43-013-30507
SECTION: 35 TWP: 2S RANGE: 6W
CONTRACTOR: WESTERN OILWELL SERVICE RIG NUMBER: #320
INSPECTOR: INGRAM TIME: 12:45 PM AM/PM DATE: 9/27/93
OPERATIONS AT THE TIME OF INSPECTION: CIRCULATING AND CLEANING OUT ABOVE
PACKER.

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: SOW
H2S: N/A ENVIRONMENTAL: OK PIT: N BOPE: Y

DISPOSITION OF FLUIDS USED: FLAT TANK, FRAC MASTER, TRUCK.

DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS: (Y/N) _____

PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

=====

REMARKS:

(SIGN SHOWS UTEX OIL COMPANY) WILL DO CLEAN OUT AND ACIDIZE WELL. WELL
HAS BEEN DOWN AROUND EIGHT YEARS AND COASTAL HAS HOPES OF PUTTING WELL
BACK ON PRODUCTION. SPOKE WITH DARLA HARRIS ABOUT SIGN COMPLIANCE ON
THIS WELL AND THE UTE 1-27 ON 10/1/93 -- SAID THEY'D BE UP SOON.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ANR Production Company

3. Address and Telephone No.
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1248' FEL & 1350' FSL (SE/4)
Section 35, T2S-R6W

5. Lease Designation and Serial No.
14-20-H62-4614

6. If Indian, Allottee or Tribe Name
Ute Tribal

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Ute #1-35B6

9. API Well No.
43-013-30507

10. Field and Pool, or Exploratory Area
Cedar Rim

11. County or Parish, State
Duchesne County, Utah

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☒ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the recompletion procedure performed in the Wasatch formation and the installation of surface facilities to place the subject well on pump production.

14. I hereby certify that the foregoing is true and correct

Signed M. D. Ernst Title Production Superintendent Date 10/18/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date T. A. Ernst

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 2

UTE #1-35B6 (RECOMPLETE WASATCH)
BLACKTAIL PROSPECT
DUCHESNE COUNTY, UTAH
WI: 100% ANR AFE: 64838
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5½" @ 9,094'-12,644'
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PRODUCTION REPORT

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THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

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PERFS: 10,399'-12,542' (WASATCH)
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EOT @ 9047.16'. Landed w/22,000# tension. NU WH. PU & RIH w/new
1¾" pump, 8 - 1", 119 - ¾", 119 - 7/8" & 36 - 1" rods.
DC: 19,036 TC: \$19,036

10/7/93 Well on production. RIH w/74 - 1" rods. Space out & seat pump. PT
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10/10/93 Pmpd 275 BO, 276 BW, gas flared, 23 hrs. Down 1 hr - re-space rods.
Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ PERM. ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

ANR Production Company

3. ADDRESS OF OPERATOR

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1248' FEL & 1350' FSL (NE/SE)

At top prod. interval reported below Same as above.

At total depth Same as above.

14. PERMIT NO.

43-013-30507

DATE ISSUED

9/28/79

15. DATE SPUDDED

2/28/80

16. DATE T.D. REACHED

5/5/80

17. DATE COMPL. (Ready to prod.)

6/6/80

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

7287' Ungraded GR

20. TOTAL DEPTH, MD & TVD

12,650'

21. PLUG BACK T.D., MD & TVD

12,605'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Wasatch 10,399'-12,542'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	1970'		1235 sx	
7-5/8"	33.7# & 29.7#	9189'		1150 sx	
7" csg patch		1115'		100 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	9094'	12,644'	1035		2-7/8"	9047'	SN @ 9009'

31. PERFORATION RECORD (Interval, size and number)

Perf'd Wasatch w/4" csg guns, 3 SPF, 120 degree phasing, total 390 holes:

12,542'-12,260'	60 shots	10,750'-10,992'	60 shots
12,251'-11,972'	60 shots	10,514'-10,728'	60 shots
11,965'-11,419'	60 shots	10,399'-10,502'	30 shots
11,050'-11,408'	60 shots		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,399'-12,542'	19,700 gal 15% HCl w/additives & 980 - 1.1 BS's.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10/7/93		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
10/7/93	24		→	305	---	235		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
		→	305	---	235	41.0		
3d. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
M. Bozarth

35. LIST OF ATTACHMENTS

Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Joe Adamski

SIGNED

TITLE Environ. & Regulatory Analyst

DATE 12/30/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or omissions.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				Wasatch
				10,070'
				MEAS. DEPTH
				TRUE VERT. DEPTH

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-35B6 (RECOMPLETE WASATCH)
BLACKTAIL PROSPECT
DUCHESNE COUNTY, UTAH
WI: 100% ANR AFE: 64838
TD: 12,650' PBD: 12,605'
5 1/2" @ 9,094'-12,644'
PERFS: 10,399'-12,542'
CWC(M\$): 159.7

PAGE 2

9/21/93 MIRU workover rig.

9/22/93 Prep to POH w/tbg. MIRU rig.
DC: \$948 TC: \$948

9/23/93 RU power swivel. ND tree & NU 6" 5000# spool & BOP. POOH, LD 202 jts 2 3/4" tbg. Tried w/o success to unlatch 2 3/4" tbg from pkr.
DC: \$3,305 TC: \$4,253

9/24/93 RIH w/pkr plucker & tbg. Circ down csg & up tbg w/225 bbls 270° wtr @ 2100 psi. Rotate & work tbg, unlatched from F-1 pkr @ 11,399'. POOH & LD 358 jts 2 3/4" tbg.
DC: \$4,541 TC: \$8,794

9/25/93 PU & RIH w/3 1/2" tbg. PU & RIH w/5 1/2" pkr plucker & 117 jts 2 3/4" tbg. (Note: Last 100 jts run slow, wax in csg.) PU & RIH w/179 jts 3 1/2" tbg to 9090'.
DC: \$2,879 TC: \$11,673

9/26/93 Circ well. PU & RIH w/3 1/2" tbg to F-1 pkr @ 11,399'. Latch into pkr. Unable to rotate tbg, csg is waxed off. Circ down csg w/250° wtr @ 1 BPM @ 2000 psi. Would rotate for short time & quit. Hot oiled w/50 bbls diesel @ 200° down csg, 1.5 BPM, 2000#. Followed w/90 BW @ 250°, 2000#. Circ down tbg @ 1.5 BPM, 700#, 250°. Getting diesel back. Cont circ well w/rig pump & hot oiler, 1.75 BPM @ 1000#, getting some paraffin back.
DC: \$7,490 TC: \$19,163

9/27/93 RIH w/mill to CO 5 1/2" liner. Cont circ down tbg. Pmpd total of 250 bbls 250° wtr, only 70 bbls returned. Rls out of pkr. Started rev circ, 1 BPM @ 1800 psi. Circ for 6 hrs to cleanup paraffin & scale. Milled pkr loose @ 11,399'. POOH. LD pkr. Mill assembly - rec all of pkr.
DC: \$10,686 TC: \$29,849

9/28/93 Cont to POOH w/tbg, prep to perf Wasatch. RIH w/4 1/2" OD bladed mill, 117 jts 2 3/4" 8rd tbg, 256 jts 3 1/2" tbg. PU & RIH w/35 jts 3 1/2" tbg, tagged fill @ 12,473'. Milled out hard fill to 12,545' while rev circ. Unable to keep from blowing pack-off rubbers. Started conventional circ. Milled out hard fill to 12,605'. Circ hole clean. POOH w/150 jts 3 1/2" tbg.
DC: \$10,434 TC: \$40,283

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-35B6 (RECOMPLETE WASATCH)
BLACKTAIL PROSPECT
DUCESNE COUNTY, UTAH
WI: 100% ANR AFE: 64838

PAGE 3

9/29/93 Prep to run 5½" pkr & tbg. POOH w/145 jts 3½". LD all 2⅞" tbg & mill. Rev circ several times attempting to flush paraffin out of tbg. RU Cutters to perf Wasatch 12,542'-10,399'. RIH w/gun to 263' & stacked out on wax in csg. POOH w/gun. RD Cutters. RIH w/15 stds 3½" tbg. Circ hole clean. RU Cutters & perf Wasatch w/4" csg guns, 3 SPF, 120° phasing, total 390 holes:

Run #	Interval	Feet	Holes	PSI	FL
1	12,542'-12,260'	20	60	0	Full
2	12,251'-11,972'	20	60	0	Full
3	11,965'-11,419'	20	60	0	140'
4	11,050'-11,408'	20	60	0	245'
5	10,750'-10,992'	20	60	0	245'
6	10,514'-10,728'	20	60	0	270'
7	10,399'-10,502'	10	30	0	300'
Total			390 holes		

DC: \$6,545 TC: \$46,828

9/30/93 Swabbing. RIH w/MSOT 5½" HD pkr, 3 jts 2⅞" 8rd tbg & 297 jts 3½" 8rd w/P-105 jt on top. Flushed paraffin out of btm 50 stds. Set pkr @ 9160'. Tested csg to 2000 psi, held. RU Dowell & acidize Wasatch perfs 10,399'-12,542' w/19,700 gals 15% HCl w/additives, BAF, rock salt & 980 - 1.1 BS's. Max press 8924 psi, avg press 8300 psi. Max rate 36.5 BPM, min rate 19.5 BPM, avg rate 23.5 BPM. ISIP 2200#, 15 min 1590#. Fair diversion. Total load 1000 bbls. RD Dowell. Open well to frac tank on 33/64" chk @ 8:00 p.m. Flwd 130 BLW, tr oil, in 9½ hrs, pH 1.0, FTP 0-75#, 30/64" chk. Had problems w/plugging of choke w/balls & BAF. Removed choke to unplug.
DC: \$74,556 TC: \$121,384

10/1/93 Cont swabbing & flwg well. Flwd & swabbed 26 BO, 346 BLW, 24 hrs, 16 BPH feed-in rate, oil cut 5-10%, FL 3000', pH 4.0 (total recovery 26 BO, 476 BLW, 524 BLWTR).
DC: \$9,396 TC: \$130,780

10/2/93 Cont swabbing. Swabbed 82 BO, 564 BLW, 24 hrs, 25 BPH, oil cut 15-20%, FL 2000', pH 7.0, gas light to moderate (total recovery: 108 BO, 1000 BLW, 40 BW).
DC: \$5,864 TC: \$136,644

10/3/93 Cont swabbing, prep to place on pump. Swabbed 138 BO, 462 BW, 24 hrs, 22 BPH, oil cut 36%, FL 3000', pH 7.0, moderate gas (total recovery: 246 BO, 1000 BLW, 502 BWOL).
DC: \$7,177 TC: \$143,821

10/4/93 RIH w/RBP to approx 2000' to repair pack-off, prep to run prod tbg. Made 15 runs & rec 42.1 BO & 104.2 BW/5 hrs, FFL 3000', feed-in 29 BPH. Rls pkr. POOH. LD 297 jts 3½" tbg. LD 3 jts 2⅞" tbg & pkr. CO dual string tbg spool to a single. Could not get 7½" pack-off void to test. Will have to add to 7½" csg stub.
DC: \$7,737 TC: \$151,558

10/5/93 ND BOP, setting anchor catcher. RIH w/7½" MSOT RBP. Drifted thru paraffin all the way. Set RBP @ 740'. Circ hole clean. ND BOP & tbg spool. Weld extension on 7½" csg stub to 6". NU tbg spool & BOP. Tested tbg spool void to 2000 psi - held. RIH w/retrieving head on tbg to RBP. Release BP. POOH w/tbg & BP. RIH w/BHA & 295 jts 2⅞" N-80, FS-150. Drop from report on this AFE # 64838, continue reporting on Surface Facilities AFE #64839.
DC: \$6,442 TC: \$158,000

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-35B6 (INSTALL SURFACE FACILITIES)

PAGE 4

BLACKTAIL PROSPECT

DUCHESNE COUNTY, UT

WI: 100% ANR AFE: 64839 R1

TD: 12,650' PBD: 12,605'

5½" @ 9,094'-12,644'

PERFS: 10,399'-12,542' (WASATCH)

CWC(M\$): 271.0

- 10/6/93 PU & RIH w/rods. ND BOP, set 7½" AC top @ 8786', SN top @ 9009.6', EOT @ 9047.16'. Landed w/22,000# tension. NU WH. PU & RIH w/new 1¾" pump, 8 - 1", 119 - ¾", 119 - 7/8" & 36 - 1" rods.
DC: 19,036 TC: \$19,036
- 10/7/93 Well on production. RIH w/74 - 1" rods. Space out & seat pump. PT tbg to 500 psi. RD rig & equip. Get well pumping.
DC: \$67,481 TC: \$86,517
- 10/8/93 Pmpd 160 BO, 376 BW, gas, flared, 21 hrs. Down 3 hrs - motor.
- 10/9/93 Pmpd 305 BO, 235 BW, gas flared.
- 10/10/93 Pmpd 275 BO, 276 BW, gas flared, 23 hrs. Down 1 hr - re-space rods.
Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4614

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 1-35B6

9. API Well No.

43-013-30507

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1248' FEL & 1350' FSL (SE/4)

Section 35-T2S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☒ Other Tite Hole Request

☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Operator requests all information concerning this well be tite holed.

MAR 2 1990

14. I hereby certify that the foregoing is true and correct

Signed Joe Adamski Title Environmental Coordinator Date 02/28/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial No.

14-20-H62-4614

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 1-35B6

9. API Well No.

43-013-30507

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1248' FEL & 1350' FSL (SE/4)

Section 35-T2S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

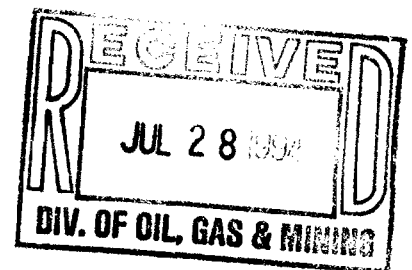
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Off Lease Storage & Meas.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

ANR Production Company requests permission for off lease storage and measurement of oil and gas production from the Ute #1-35B6. This well produces to the Ute #1-25B6 battery into separate oil storage tanks to handle the Ute mineral interests in the well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett Title District Drilling Manager Date 07/26/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-4614

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 1-35B6

9. API Well No.

43-013-30507

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1248' FEL & 1350' FSL (SE/4)

Section 35-T2S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

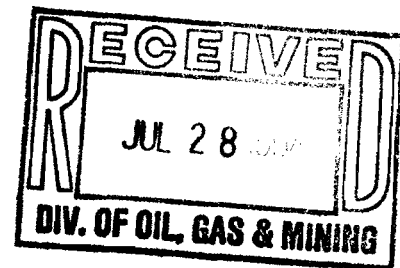
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Off Lease Storage & Meas.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

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Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett

Title District Drilling Manager

Date 07/26/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **303/573-4476 P.O. Box 749**
ANR Production Company Denver, CO 80201
3. Address and Telephone No. **303/452-8888 13585 Jackson Drive**
PERMITCO INC. - Agent Denver, CO 80241

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1350' FSL and 1248' FEL
SE/4 Sec. 35, T2S - R6W

5. Lease Designation and Serial No.
14-20-H62-4614

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Ute #1-35 B6

9. API Well No.
43-13-30507

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State

Duchesne County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

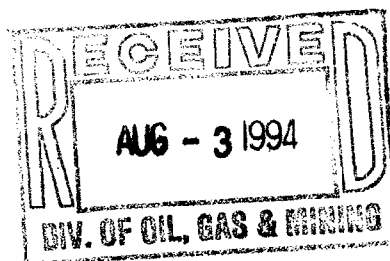
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Produced water from the subject well is currently being transported via flowline to the Ute #1-25B6 central battery which is located in the NE/4 of Section 25, T2S - R6W. From there, the water is delivered via pipeline to the LDS Church #2-27B5 salt water disposal well which is located in Section 27, T2S - R5W.

Attached is a copy of a letter from the Utah Division of Oil, Gas & Mining granting their approval of the U.I.C permit for the LDS Church #2-27B5 disposal well.

If you should require further information, please feel free to contact Mark Ernest at 303/573-4454.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Consultant for:

Title **ANR Production Co.**

Date **08/01/94**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

September 26, 1974

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Well No. L.D.S. Church 2-27B5
Sec. 27, T. 2 S, R. 5 W, USM
Duchesne County, Utah

Gentlemen:

Please be advised that administrative approval under Rule C-11, General Rules and Regulations and Rules of Practice and Procedure, is hereby granted for the drilling of the above referred to water disposal well.

Said approval is, however, conditional upon adhering to the provisions of the Order issued in Cause No. 139-9, outlined as follows:

1. Applicant will take two samples of formation water by production swab tests, one from the subsurface interval 2,300' to 2,600'; and the other to be taken below 2600' over an interval selected by Applicant.
2. Applicant will notify this office prior to taking such samples in order that a member of our staff may be present to witness such tests, and take independent samples.
3. Applicant will provide continuous monitoring of the salt water disposal well as to the volume of fluids injected and injection pressures.

Should you have any questions relative to the above, please do not hesitate to call or write.

Very truly yours,

CLEON B. REIGHT
DIRECTOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 23

FORM APPROVED
Budget Bureau No. 1004--0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-4614
2. Name of Operator ANR Production Company	6. If Indian, Alottee or Tribe Name Ute
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 1248' FEL & 1350' FSL (SE/4) Section 35-T2S-R6W	8. Well Name and No. Ute 1-35B6
	9. API Well No. 43-013-30507
	10. Field and Pool, Or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other CO Liner & Lwr SN	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed in the subject well.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed *N.O. Shiflett* Title District Drilling Manager Date 09/20/94
N.O. Shiflett

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WORKOVER PROCEDURE

UTE #1-3586
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

Well Data:

Location: 1248' FEL 1350' FSL Sec. 35-T2S-R6W
Elevation: 7311' KB, 7287' GL
W.I.: 100% ANR
Total Depth: 12,650'
PBD 12,605'
Perforations: 10,399-12,540', 654 holes
Casing See Attached Wellbore Schematic

Tubular Description:

	ID	Drift	Capacity	Burst	Collapse
7%" 34# N-80	6.765	6.645	.0445	7900	6560
7%" 29# N-80	6.875	6.75	.0459	6890	4790
5 1/2" 20#	4.778	4.653	.0222	9190	8830

Well History:

June 1980 Completion. Perf Lower Wasatch 11,561'-12,520', 2 SPF, 202 holes. Acdz w/15,750 gals 18% HCl. IP @ 400 BO, 450 MCF, 0 BWPD

July 1981 Perf 11,447'-12,228', 2 SPF, 62 holes. Acdz w/6048 gals 20% HCl. Sqz leak @ 1115' w/100 sxs.
Prior Production Rate: 24 BO, 45 MCF, 13 BWPD
Post Production Rate: 27 BO, 35 MCF, 44 BWPD

Feb 1986 TA'd in Wasatch @ 7BO, 15 BWPD. Cum Prod = 30 MBO.

Oct 1993 CO, Perf & Acdz. Perf Wasatch from 10,399'-12,542', 390 perfs. Acdz w/19,700 gals 15% HCl w/additives, BAF, RS & BS's. Set SN @ 9009'. Run 1-3/4' pump.
Prior Production Rate: TA'd
Post Production Rate: 110 BO, 200 BWPD

PRESENT STATUS:

Shut-In. Fluid level below pump. Hot oiling has not restored production.

PROCEDURE:

1. MIRU service rig. ND/NU BOP's and test. POOH w/rods and pump. RIs AC and POOH w/tbg.
2. RU WLS. RIH for TD check. Note fluid level on report. If necessary, make CO trip. *Note: 2400' of tbg will be needed for CO trip.*
3. PU 2-3/8" solid plug, sub, 3-1/2" PBGA, 1 jt 2-7/8" tbg, 5-1/2" TAC, SN and TIH hydrotesting tbg. Space out tbg and set TAC @ $\pm 11,300'$ (Note perfs @ 11,284' and 11,320' DIL/SFL 5/5/80).
4. If bridges are encountered on CO trip, pump 100 bbls of diesel w/2 drums of DP-104. Let soak a minimum of 4 hours.
5. ND BOP. RIH w/1-1/4" pump and standard rod design (32/33/33/2%).

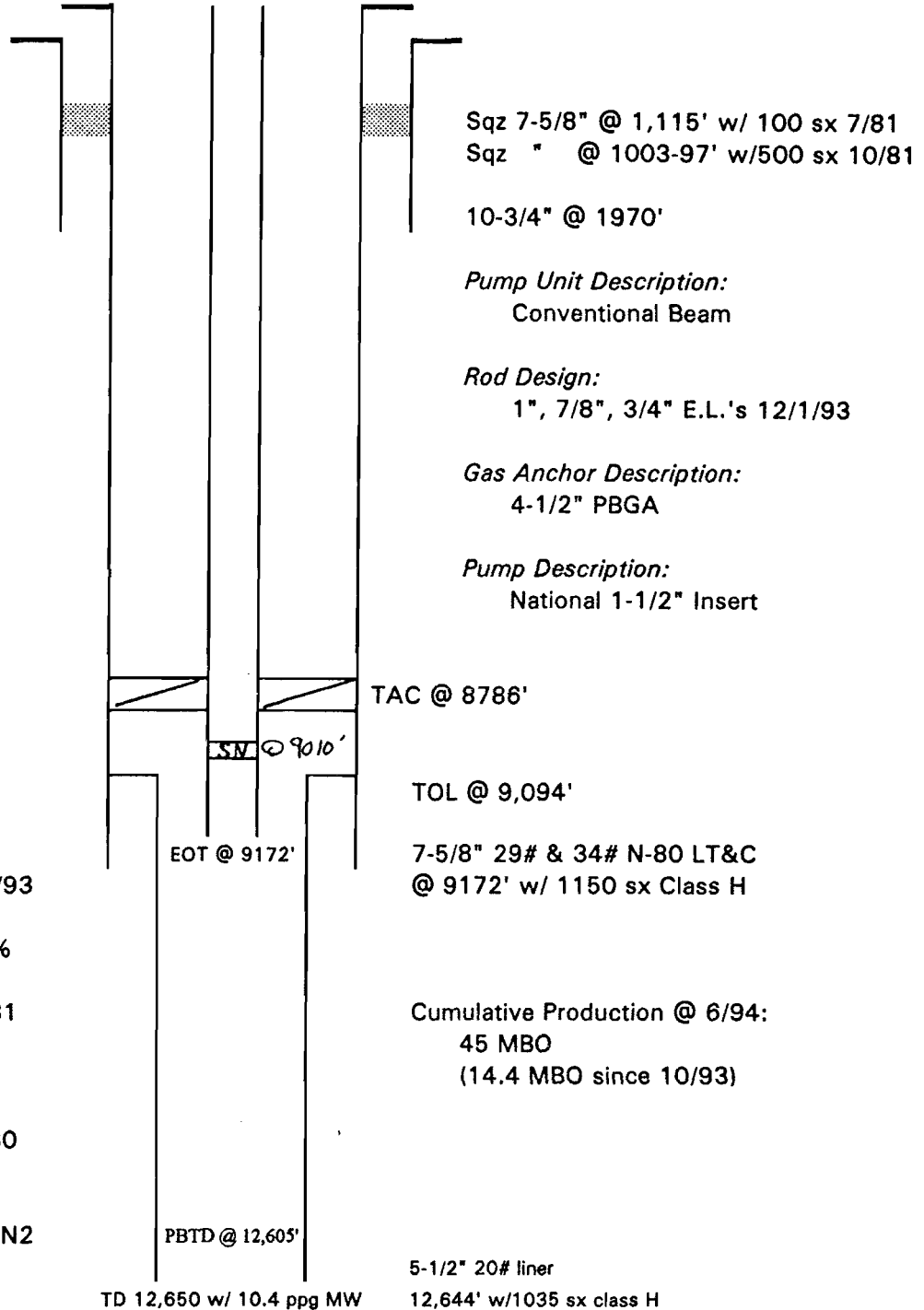
TWH:rrd

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Ute #1-35B6
Altamont Field
Duchesne Co., UT

Current Wellbore Schematic

KB: 7311'
GL: 7287'



9/13/94 twh

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 27 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4614

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 1-35B6

9. API Well No.

43-013-30507

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1248' FEL & 1350' FSL (SE/4)

Section 35-T2S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CO Liner & Lwr SN
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett
N.O. Shiflett

Title District Drilling Manager

Date 10/25/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

PAGE 5

UTE #1-3586 (LOWER SEAT NIPPLE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% ANR AFE: 00402
TD: 12,650' PBTD: 12,605'
5½" LINER @ 9,094'-12,644'
PERFS: 10,399'-12,520' (WASATCH)
CWC(M\$): 38.4

9/27/94 POOH w/rods.
RU rig. CC: \$1,725

9/28/94 RIH w/CO tools.
Unseated pump. POOH w/rods & pump. Unload 221 jts of 2½" 8rd. RIs
7½" TAC, NU BOP. POOH w/180 jts of 2½" FS-150 tbg. LD BHA. CC:
\$6,821

9/29/94 CO 5½" liner.
PU & RIH w/4½" mill & CO tools on 260 jts of 2½" tbg to 9085'. CC:
\$9,996

9/30/94 POH w/CO tools.
PU & RIH w/112 jts of 2½", tagged fill @ 12,570'. Work tool down to
12,605' (PBTD). POH w/2½" 8rd tbg to 4152'. CC: \$15,556

10/1-2/94 SD for weekend.

10/3/94 Hydortest 2½" production tbg.
LD 85 jts of 2½" 8rd tbg. LD 35 jts of 2½" 8rd & CO tool. Last 4
jts was plugged w/drlg mud & frac balls. CC: \$18,406

10/4/94 Finish hydrotesting 2½" production tbg.
PU BHA (2½" solid plug, 4' tbg sub, 3½" PBGA, 1-jt 2½" 8rd, 5½" TAC,
SN). RIH w/235 jts 2½" FS-150 tbg, hydrotest to 8500# - no leaks.
CC: \$21,456

10/5/94 RIH w/rods.
Hydrotest & RIH w/60 jts 2½" FS-150 & 82 jts 2½" 8rd tbg. All jts
tested to 8500# - no leaks. ND BOP. Set 5½" TAC @ 11,313'. Landed
2½" @ 11,388' w/18,000# tension, SN @ 11,311'. NU WH. RIH w/1½"
pump, 6 - 1", 3 - 1" w/guides, 120 - ¾", 33 - ¾" and 80 - ¾" rods.
CC: \$24,956

10/6/94 Well on pump.
RIH w/50 - ¾" & PU 33 - ¾" EL rods. RIH w/112 - 1" & PU 27 - 1" EL
rods. Space out & hung off rods. RD unit, place well on pump. CC:
\$43,656

10/6/94 Pmpd 71 BO, 62 BW, 22 MCF, 8.5 SPM, 19 hrs.

10/7/94 Pmpd 10 BO, 120 BW, 37 MCF. RD rig. CC: \$44,606

10/8/94 Pmpd 39 BO, 118 BW, 51 MCF.

10/9/94 Pmpd 31 BO, 84 BW, 51 MCF, 8.5 SPM. Will run dyno today.

10/10/94 Pmpd 42 BO, 90 BW, 51 MCF.

10/11/94 Pmpd 28 BO, 83 BW, 52 MCF, 8.5 SPM.
Ran dyno on 10/10/94. Found piece of wire in check valve - FL
reading erroneous. Will re-run dyno on Friday, 10/14/94.

10/12/94 Pmpd 10 BO, 105 BW, 50 MCF, 8.5 SPM.

10/13/94 Pmpd 30 BO, 142 BW, 53 MCF, 8.5 SPM. Will run dyno to check FL.

10/14/94 Pmpd 37 BO, 160 BW, 53 MCF.

10/15/94 Pmpd 34 BO, 143 BW, 61 MCF.

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

UTE #1-35B6 (LOWER SEAT NIPPLE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% ANR AFE: 00402

PAGE 6

10/16/94 Pmpd 36 BO, 98 BW, 60 MCF, 22 hrs, 8.5 SPM. Down 2 hrs - power outage. Ran dyno on 10/14/94, FL @ 6000'. Will increase SPM to 9.5 SPM. Pump efficiency 85%.

10/17/94 Pmpd 37 BO, 122 BW, 59 MCF, 9.7 SPM, 23 hrs. Down 1 hr - incr SPM to 9.7 SPM.

10/18/94 Pmpd 42 BO, 142 BW, 62 MCF, 9.3 SPM.

10/19/94 Pmpd 31 BO, 135 BW, 59 MCF, 9.3 SPM.

Prior prod: 0 BO, 0 BW, 0 MCF. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

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14-20-H62-4614

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

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8. Well Name and No.

Ute 1-35B6

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43-013-30507

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Altamont

11. County or Parish, State

Duchesne County, Utah

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(This space for Federal or State office use)

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APPROVED BY

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

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See Attached

6. If Indian, Alottee or Tribe Name

See Attached

7. If Unit or CA, Agreement Designation

See Attached

8. Well Name and No.

See Attached

9. API Well No.

See Attached

10. Field and Pool, Or Exploratory Area

See Attached

11. County or Parish, State

County: See Attached
State: Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See Attached

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(NOTE: Report results of multiple completion on Completion or Recompletion Report and Log to

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
MINERAL & MINE
SIA, USG
Signed by *Sheila Bremer*
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company

RECEIVED
MAR 07 1996

14. I hereby certify that the foregoing is true and correct

Coastal Oil & Gas Corporation

Signed

Sheila Bremer
Sheila Bremer

Title Environmental & Safety Analyst Date

03/07/96

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Ute 1-25A3	43-013-30370 ✓	14-20-H62-1802	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348 ✓	14-20-H62-1803	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne
Ute 1-31A2	43-013-30401 ✓	14-20-H62-1801	Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne
Ute 1-32Z2	43-013-30379 ✓	14-20-H62-1702	Ute	N/A	1484' FNL & 2554' FWL	SENE, 32-1N-2W	Bluebell	Duchesne
Ute 1-36B6	43-013-30502 ✓	14-20-H62-2532	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349 ✓	14-20-H62-1807	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122 ✓	14-20-H62-2509	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343 ✓	14-20-H62-1802	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne
Ute 2-26A3	43-013-31340 ✓	14-20-H62-1803	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449 ✓	14-20-H62-4631	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434 ✓	14-20-H62-4622	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139 ✓	14-20-H62-1801	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445 ✓	14-20-H62-2493	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292 ✓	14-20-H62-1804	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140 ✓	14-20-H62-1807	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
Ute 3-35A3	43-013-31365 ✓	14-20-H62-1804	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne
Ute Tribal 1-27B6	43-013-30517 ✓	14-20-H62-4631	Ute	N/A	2312' FNL & 1058' FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510 ✓	14-20-H62-4622	Ute	N/A	860' FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441 ✓	14-20-H62-2493	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
Ute Tribal 1-35B6	43-013-30507 ✓	14-20-H62-4632	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne
OIL/GAS WELLS PERMITTED - NOT DRILLED								
Ute 1-16B6	43-013-31524 ✓	14-20-H62-4647	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446 ✓	14-20-H62-4614	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447 ✓	14-20-H62-4614	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448 ✓	14-20-H62-4614	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne

5. Lease Designation and Serial Number:

See Attached

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

See Attached

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See Attached

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

See Attached

4. Location of Well

Footages: See Attached

County: See Attached

QQ, Sec., T., R., M.: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**NOTICE OF INTENT**

(Submit In Duplicate)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

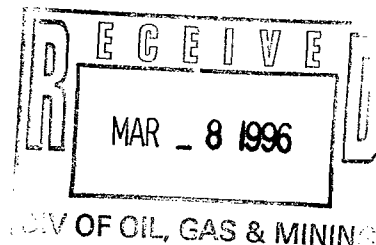
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

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Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Sheila Bremer
Environmental & Safety Analyst

Name & Signature:

Sheila Bremer

Title: Coastal Oil & Gas Corporation

Date:

03/07/96

(This space for State use only)

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Ute 1-36B6	43-013-30502	14-20-H62-2532 1940	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349	14-20-H62-1807 1825	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122	14-20-H62-2509 10453	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343	14-20-H62-1802 11361	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne
Ute 2-26A3	43-013-31340	14-20-H62-1803 11349	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449	14-20-H62-4631 11620	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434	14-20-H62-4622 11624	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139	14-20-H62-1801 10458	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445	14-20-H62-2493 11691	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292	14-20-H62-1804 11222	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140	14-20-H62-1807 11190	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
Ute 3-35A3	43-013-31365	14-20-H62-1804 11454	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne
Ute Tribal 1-27B6	43-013-30517	14-20-H62-4631 11160	Ute	N/A	2312' FNL & 1058' FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510	14-20-H62-4622 11165	Ute	N/A	860' FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441	14-20-H62-2493 1230	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
→ Ute Tribal 1-35B6	43-013-30507	14-20-H62-4632 2335	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne
OIL/GAS WELLS PERMITTED - NOT DRILLED								
Ute 1-16B6	43-013-31524	14-20-H62-4647 99999	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446	14-20-H62-4614 99999	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447	14-20-H62-4614 99999	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448	14-20-H62-4614 99999	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne
SALT WATER DISPOSAL WELLS								
Lake Fork 2-23B4 SWD	43-013-30038	Patented 1970	N/A	N/A	1985' FNL & 2131' FEL	SWNE, 23-2S-4W	Altamont	Duchesne
LDS Church 2-27B5 SWD	43-013-30340	Fee 99990	N/A	N/A	551' FSL & 2556' FEL	SWSE, 27-2S-4W	Altamont	Duchesne
Ehrich 2-11B5 SWD	43-013-30391	Fee 99990	N/A	N/A	1983' FSL & 1443' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Hanson 2-4B3 SWD	43-013-30337	Fee 99990	N/A	N/A	641' FSL & 1988' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Shell 2-27A4 SWD	43-013-30266	Fee 99990	N/A	46108 N/A	58' FSL & 1186' FWL	SWSW, 27-1S-4W	Altamont	Duchesne
Tew 1-9B5 SWD	43-013-30121	Patented 1675	N/A	N/A	2334' FNL & 1201' FEL	SENE, 9-2S-5W	Altamont	Duchesne

COASTAL

memorandum

DATE: March 26, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: ANR PRODUCTION COMPANY

TO: COASTAL OIL & GAS CORPORATION

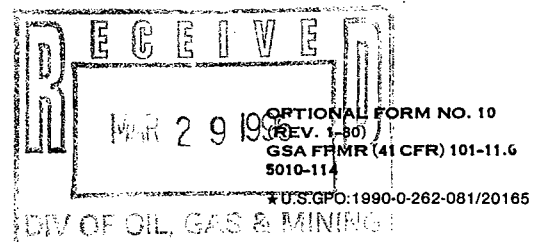
(SEE ATTACHED LIST OF WELLS AND LOCATIONS)

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$150,000 Nationwide Bond filed with this office for Coastal.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office





IN REPLY REFER TO:

3162.3
UT08438

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

May 22, 1996

Coastal Oil & Gas Corp.
Attn: Sheila Bremer
P. O. Box 749
Denver CO 80201-0749

43-013-30507
Re: Well No. Ute Tribal 1-35B6
NESE, Sec. 35, T2S, R6W
Lease 14-20-H62-4632
Duchesne County, Utah

Dear Ms. Bremer:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$150,000 BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: ANR Production Company
BIA

~~Division Oil, Gas, & Mining~~

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: 64

1	REC-7-57
2	DTS 8-FILE
3	VLD
4	RST
5	DEC
6	FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	phone <u>(303) 572-1121</u>		phone <u>(303) 572-1121</u>
	account no. <u>N 0230 (B)</u>		account no. <u>N 0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30561</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-8-96)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-8-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-11-96) (4-3-96/Indian) (4-15-96/Fed C.A.'s) (8-20-96/Indian C.A.'s)
- Sec 6. Cardex file has been updated for each well listed above.
- Sec 7. Well file labels have been updated for each well listed above.
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-11-96)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. UG05382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date March 11, 1996. If yes, division response was made by letter dated 19 . *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/60311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.
C.A. & Indian lease wells will be handled on separate change.

9/60412 BLM / SL Appr. C.A.'s 4-11-96.

9/60820 BIA Appr. CA's 8-16-96.

9/60329 BIA Appr. Indian Lease wells 3-26-96.

WE711/34-35

* 9/61107 Lemicy 2-582/43013-30784 under review at this time; no chg. yet!

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-4632

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 1-35B6

9. API Well No.

43-013-30507

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1248' FEL & 1350' FSL (SE/4)

Section 35-T2S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Emergency Pit
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Operator requests permission to use the emergency pit located at the Ute #1-25B6 battery.

**Accepted by the
Utah Division of
Oil, Gas and
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 04/08/97
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: Exhibit "A" 9. API NUMBER:
PHONE NUMBER: 435-789-4433		10. FIELD AND POOL, OR WILDCAT:
COUNTY: _____		STATE: UTAH

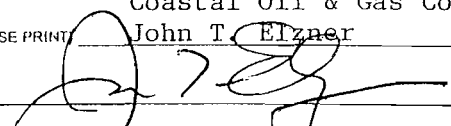
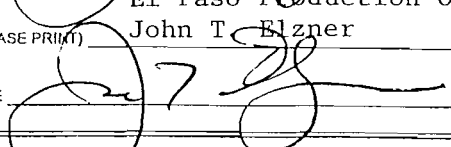
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Name Change
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

File Copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-33B6	43-013-30441	1230	33-02S-06W	INDIAN	OW	P
UTE 2-33B6	43-013-31445	11691	33-02S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-34B6	43-013-30431	10708	34-02S-06W	INDIAN	OW	S
1-35B6	43-013-30507	2335	35-02S-06W	INDIAN	OW	P
UTE 1-36B6	43-013-30502	1940	36-02S-06W	INDIAN	OW	P
FORTUNE UTE FEDERAL 1-11C	43-013-30402	5340	11-03S-05W	INDIAN	OW	S
TRIBAL FEDERAL 1-3C6	43-013-30415	10702	03-03S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-4C6	43-013-30416	10703	04-03S-06W	INDIAN	OW	S
UTE 2-5C6	43-013-31612	12382	05-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-14C6	43-013-30775	9133	14-03S-06W	INDIAN	OW	P
CEDAR RIM 10 (CA 96-120)	43-013-30328	6365	15-03S-06W	INDIAN	OW	P
CEDAR RIM 10-A (CA 96-120)	43-013-30615	6420	15-03S-06W	INDIAN	OW	P
CEDAR RIM 5-A	43-013-31170	10665	16-03S-06W	INDIAN	OW	S
UTE TRIBAL 2-17C6	43-013-31033	10115	17-03S-06W	INDIAN	OW	P
W L R TRIBAL 2-19C6	43-013-31035	10250	19-03S-06W	INDIAN	OW	P
CEDAR RIM 6	43-013-30243	6340	21-03S-06W	INDIAN	OW	S
CEDAR RIM 6-A	43-013-31162	10664	21-03S-06W	INDIAN	OW	S
CEDAR RIM 8 (CA 96-89)	43-013-30257	6350	22-03S-06W	INDIAN	OW	S
UTE-FEE 2-33C6	43-013-31123	10365	33-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-34C7 (CA 96-118)	43-013-31028	10240	24-03S-07W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on:

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

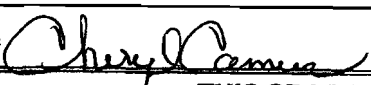
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-2531
2. Name of Operator EL PASO PRODUCTION OIL AND GAS COMPANY		6. If Indian, Allottee or Tribe Name UINTAH & OURAY
3a. Address 1339 EL SEGUNDO AVE NE	3b. Phone No. (include area code) 505.344.9380	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1350' FSL, 1248' FEL NESE SEC. 35, T2S, R6W		8. Well Name and No. UTE TRIBAL 1-35B6
		9. API Well No. 43-013-30507
		10. Field and Pool, or Exploratory Area ALTAMONT/BLUEBELL
		11. County or Parish, State UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR ACIDIZED THE SUBJECT WELL ON 10/7/05 AS FOLLOWS:**RU SUPERIOR. PUMP TO DO BACK SIDE ACID JOB. PRESS TEST LINES TO 5000 PSL, OK, HELD. START JOB PUMP 15 BBLs PRE FLUSH 10 GAL PARAFFIN SOLVENT 5000 GAL 15% HCL FLUSH W/ 405 BBLs 2% KCL WATER. AVG RATE 10 BPM, AVG PRESS 150 PSL, ISIP 0 PSL. RD SUPERIOR. LEAVE WELL DOWN 3 HRS.****TURN OVER TO PRODUCTION 10/7/05**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) CHERYL CAMERON		Title REGULATORY ANALYST
Signature 		Date 01/25/2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 27 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-4632
2. Name of Operator El Paso E&P Company, LP		6. If Indian, Allottee, or Tribe Name Ute Indian
3a. Address 1099 18th Street, Suite 1900 Denver, CO 80202	3b. Phone No. (include area code) 303.291.6400	7. If Unit or CA. Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE SE 1350' 1248' 35 T 2S R 6W Long. -110.5246 FSL FEL		8. Well Name and No. Ute 1-35B6
		9. API Well No. 43-013-30507
		10. Field and Pool, or Exploratory Area Altamont
		11. County or Parish, State Dechesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

El Paso requests approval to recompleate and propant frac the captioned well in the Lower Green River formation.
Please see attached supporting data and recompleation program:

Add new perf to 9830' to 10367'

COPY SENT TO OPERATOR

Date: 9.23.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Rachael Overbey

Title

Engineering Tech

Signature

Date

8/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject land which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 9/17/08

By: [Signature]

RECEIVED

SEP 08 2008

DIV. OF OIL, GAS & MINING

Recompletion Procedure
 Ute 1-35B6
 Section 35, T2S, R6W
 Altamont-Bluebell Field
 Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	Frank Seidel	(303) 291-6436	(303) 945-1049	(720) 524-8693
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	10 3/4" 40.5# K-55 @ 1,970'	3130	1580	629	450	10.050	9.894	.5508	SURF
Intermediate Casing	7 5/8" 29.7# N-80 to 8,500' & 33.7# to 9,172'	6890 7900	4790 6560	683 778	566 554	6.875 6.765	6.750 6.640	.2577 .2496	UNKN
Production Liner	5 1/2" 20# N-80 @ 9,094' to 12,650'	9190	8830	466	524	4.778	4.653	.1245	TOL

1. MIRU workover rig. Load well with TPW. POOH and lay down rods and pump.
2. ND wellhead. NU and test BOP. POOH with tubing. Lay down BHA.
3. RIH with 6 1/8" bit, 7 5/8" casing scraper and DC's and clean wellbore to top of liner (9,094'). Circulate well clean. POOH.
4. RIH with 4 1/8" bit, 5 1/2" casing scraper and DC's and clean liner to 10,500'. Circulate well clean. POOH.
5. RU EL. RIH and set 5 1/2" CIBP at 10,390'. Dump 15' of cement on top. RD EL.
6. Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and squeeze leak. Drill out and test squeeze. Circulate hole clean. POOH laying down tubing.

7. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, **SPF as noted** and 120° phasing. Perforate first interval under 500 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
8. Pick up treating packer with circulating port and RIH with 4 1/2" frac string. Set packer at 9,600'±. Test frac string in hole to 8,500 psi.
9. MI and RU stimulation company and wellhead isolation tool.
10. Break down perforations with 5 drums of Champion paraffin chemical mixed with 20 barrels of diesel followed by 5,000 gallons 15% HCl acid at 20 to 30 bpm. Run 180 Bio-Balls (Brown or Green) sealers evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Bottom hole static temperature is 186° F at 10,098' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in for 60 minutes total to allow Bio-Balls to dissolve. Remove ball guns from treating line and re-pressure test treating line to 9,500 psig during shut in period.
11. Pump the Stage # 1 crosslinked gel frac treatment with 136,000 lbs **20/40 SinterLite Bauxite** per the attached schedule. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Heat the treating water to achieve +/- 120°F the day of the frac. Tag job with three RA isotopes. RA #1 in 100 mesh; RA #2 in 1.0 and 2.0 psa; RA #3 in 3.0 and 4.0 psa. Designed pump rate is ramped up to 60 bpm; **maximum surface pressure is to be 8,500 psi.** Mark flush at 1.0 psa on wellhead densiometer and flush to top perf. Record ISIP, 5, 10 and 15 minute pressures. Isolate pump trucks from wellhead, rig down isolation tool.
12. Flow test well for 24 hours recording hourly rates and pressures. If well flows, run ProTechnics TRACER AND PRODUCTION LOG over frac stage.
13. Open circulating port and kill well. Release treating packer and POOH laying down frac string.
14. Run production assembly based on well productivity.
15. Once production equipment has been run, release all rental equipment, RD & MO WO rig and clean location. Turn well over to pumper and turn to sales

Design Treatment Schedule

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc 1 (ppg)	Prop Conc 2 (ppg)	Stage Prop. (klbs)	Slurry Rate 1 (bpm)	Slurry Rate 2 (bpm)	Proppant Type
Wellbore Fluid			2% KCL	6814						
1	Main frac pad	1:35	XL	2000	0.00	0.00	0.0	30.00	30.00	
2	Main frac pad	9:09	XL	14000	0.50	0.50	7.0	30.00	60.00	100-Mesh
3	Main frac pad	9:57	XL	2000	0.00	0.00	0.0	60.00	60.00	
4	Main frac slurry	15:18	XL	13000	1.00	1.00	13.0	60.00	60.00	SinterLite Bauxite 20/40
5	Main frac slurry	22:06	XL	16000	2.00	2.00	32.0	60.00	60.00	SinterLite Bauxite 20/40
6	Main frac slurry	28:16	XL	14000	3.00	3.00	42.0	60.00	60.00	SinterLite Bauxite 20/40
7	Main frac slurry	33:43	XL	12000	4.00	4.00	48.0	60.00	60.00	SinterLite Bauxite 20/40
8	Main frac flush	36:15	LINEAR 20	6350	0.00	0.00	0.0	60.00	60.00	

Design clean volume (bbls)
Design slurry volume (bbls)

1889.3
2013.9

Design proppant pumped (klbs)

142.0

Casing Configuration

Length (ft)	Segment Type	Casing ID (in)	Casing OD (in)	Weight (lb/ft)	Grade
9172	Cemented Casing	6.760	7.625	34.000	N-80
3556	Cemented Casing	4.778	5.500	20.000	N-80

Surface Line and Tubing Configuration

Length (ft)	Segment Type	Tubing ID (in)	Tubing OD (in)	Weight (lb/ft)	Grade
9600	Tubing	3.958	4.500	12.750	N-80

Total frac string volume (bbls) 162.2
Pumping down Tubing

Perforated Intervals

	Interval #1	Interval #2	Interval #3	Interval #4	Interval #5	Interval #6
Top of Perfs - TVD (ft)	9830	9947	10072	10107	10202	10328
Bot of Perfs - TVD (ft)	9918	10004	10086	10177	10288	10367
Top of Perfs - MD (ft)	9830	9947	10072	10107	10202	10328
Bot of Perfs - MD (ft)	9918	10004	10086	10177	10288	10367
Perforation Diameter (in)	0.340	0.340	0.340	0.340	0.340	0.340
# of Perforations	44	20	6	24	16	12

Path Summary

Segment Type	Length (ft)	MD (ft)	TVD (ft)	Dev (deg)	Ann OD (in)	Ann ID (in)	Pipe ID (in)
Tubing	9600	9600	9600	0.0	0.000	0.000	3.958
Casing	728	10328	10328	0.0	0.000	0.000	4.778

Wellbore Diagram

Ute 1-35B6

Altamont / Blue Bell Field
Duchesne Co, Utah
API – 43-013-30507
EP Lease - 10001510

2-7/8" N-80 Production Tubing

GL – 7,287'

KB – 24'

10 3/4" 40.5# k-55 @ 1,970'
Cemented w/ 1,235 Sks

TOL @ 9,094'

BHT – 175°F

7 5/8" 29/34# N-8 @ 9,172'
Cemented w/ 1,150 sks

Good Bond to 10,430'
Spotty to 9,680'
Good to 9,080' (TOL)

Perfs: 10,399'-12,543' (9/29/93)

Perfs: 11,447'-12,229' (7/18/81)

Perfs: 11,561'-12,520' (6/6/80)

BHT – 218°F

PBTD @ 12,605'

5 1/2" 20# N-80 @ 12,650'
Cemented w/ 1,035 Sks

TD @ 12,650'

RDS 5/29/08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
DEC 16 2008

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee, or Tribe Name Ute Indian
2. Name of Operator El Paso E&P Company, LP		7. If Unit or CA. Agreement Name and/or No.
3a. Address 1099 18th Street, Suite 1900 Denver, CO 80202	3b. Phone No. (include area code) 303.291.6400	8. Well Name and No. Ute 1-35B6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE SE 1350' 1248' FSL FEL 35 T 2S R 6W Long. -110.5246		9. API Well No. 43-013-30507
Lat. 40.25978		10. Field and Pool, or Exploratory Area Altamont
		11. County or Parish, State Dechesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator performed the following work on the subject well between 9/18/08 and 10/3/08:

TOOH W/ RODS, PUMP TBG AND BHA. SET CIBP AT 10390' DUMP BAIL 10' CMT ON TOP OF PLUG. PRES TEST. PERFORATE 1 INTERVAL OF LOWER GREEN RIVER FORMATION 10374'-9829'. SET 7-5/8" PKR AT 9060'. PUMP 20 BBLs DIESEL AND PARA CHEM FLUSH. FRAC PER RECOMPLETION PROCEDURE. OPEN WELL TO FLOWBACK. RELEASE PKR. RIH W/ SLICKLINE. HYDROTEST. CIRC WELL CLEAN. RUN TRACER SURVEY LOG FROM 10363-9300'. RIH W/ 2-7/8" TBG. PRES TEST WELL. POP 10/3/08

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Rachael Overbey

Title

Engineering Tech

Signature

Date

10/31/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

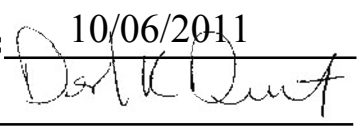
Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

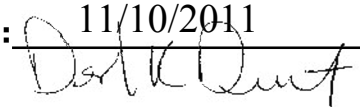
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2531
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: UTE 1-35B6
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1350 FSL 1248 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 35 Township: 02.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013305070000
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached procedure. A subsequent report will be submitted to BLM since this is routine ops.		
Accepted by the Utah Division of Oil, Gas and Mining Date: 10/06/2011 By: 		
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038
SIGNATURE N/A		TITLE Sr. Regulatory Analyst
DATE 10/4/2011		

Ute 1-35B6 Procedure Summary

- POOH w/rods, pump, and tubing
- RIH w/ optimized BHA, tubing, pump, and rods
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2531
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: UTE 1-35B6
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1350 FSL 1248 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 35 Township: 02.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013305070000
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
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<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/17/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
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Accepted by the Utah Division of Oil, Gas and Mining Date: 11/10/2011 By: 		
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038
SIGNATURE N/A		TITLE Sr. Regulatory Analyst
DATE 10/18/2011		

Ute 1-35B6 Procedure Summary

- POOH w/rods, pump, and tubing
- Acidize perms from 9,829'-12,542' with 5,000 gals 15% HCL
- RIH w/ESP
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038			
SIGNATURE N/A		TITLE Sr. Regulatory Analyst			
DATE 10/18/2011					

Ute 1-35B6 Procedure Summary

- POOH w/rods, pump, and tubing
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/13/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
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Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 12/9/2011	

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	UTE TRIBAL 1-35B6		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 1-35B6
Rig Name/No.	NABORS DRILLING/	Event	RECOMPLETE LAND
Start Date	11/7/2011	End Date	11/13/2011
Spud Date	2/28/1980	UWI	035-002-S 006-W 30
Active Datum	GROUND LEVEL @7,287.0ft (above Mean Sea Level)		
Afe No./Description	155846/44039 / UTE 1-35B6		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/8/2011	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL, SAFETY MEETING, (MOVING SAFELY IN STEEP TERRAIN) FILL OUT AND REVIEW JSA
	7:30 11:00	3.50	MIRU	01		P		MOVE FROM ALLEN 3-9B4 AND CHAIN UP RIG @ BASE OF MOUNTAIN
	11:00 6:00	19.00	MIRU	43		P		MOUNTAIN IS TO SLICK TO TRAVEL UP SAFELY.
11/9/2011	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL, SAFETY MEETING, (USING SPOTTERS TO ENSURE SAFETY ON NARROW ROADS) FILL OUT AND REVIEW JSA
	7:30 9:30	2.00	MIRU	01		P		MOVE TO LOCATION
	9:30 10:30	1.00	MIRU	01		P		SPOT IN AND RIG UP RIG WHILE HOT OILER PUMPED 60 BBLS DOWN BACK SIDE @ UP TO 800 PSI
	10:30 12:30	2.00	PRDHEQ	24		P		WORK PUMP OFF SEAT WHILE PUMPING DOWN B/S LAY DOWN POLISH ROD (WELL BORE VERY WAXY)
	12:30 13:00	0.50	PRDHEQ	18		P		ATTEMPT TO FLUSH RODS WITH NO SUCCESS
	13:00 17:00	4.00	PRDHEQ	24		P		LAY DOWN 119-1" RODS ON TRAILER WHILE PUMPING DOWN CASING WITH HOT OIL TRUCK. RODS STARTED NOT PULLING OVER.
	17:00 18:00	1.00	PRDHEQ	18		P		FLUSH TUBING AND RODS WITH 60 BBLS 2% KCL
	18:00 19:00	1.00	PRDHEQ	24		P		LAY DOWN RODS ON TRAILER FOR A TOTAL OF 119-1" RODS AND 40-7/8" RODS ROD PUMP @ 5725' SHUT WELL IN SHUT DOWN FOR DAY. PUMPED 310 BBLS NON RECOVERED FLUID USED 75 GALLONS DIESEL USED 325 GALLONS PROPANE
11/10/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING, (LAYING DOWN RODS AND NIPPLE UP BOP'S) FILL OUT AND REVIEW JSA
	7:30 14:00	6.50	PRDHEQ	18		P		COUNTNUE TO LAY DOWN RODS ON TRAILER LAYED DOWN 76-7/8" RODS, 139- 3/4" RODS, 24-1" RODS AND 2 1/2" X 1 3/4" X 36' RHBC PUMP
	14:00 17:00	3.00	PRDHEQ	06		P		FLUSH TUBING CIRCULATING TO TREATOR WITH 160 BBLS 2% KCL AND 55 GALLONS PARIFIN SOLVENT
	17:30 19:30	2.00	PRDHEQ	16		P		NIPPLE DOWN WELL HEAD, NIPPLE DOWN BOP, RIG UP FLOOR, RELEASE TUBING ANCHOR CATCHER

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	19:30 21:00	1.50	PRDHEQ	06		P		CIRCULATE WELL WITH 100 BBLS TO TREATOR. SHUT WELL IN SHUT DOWN FOR NIGHT PUMPED 430 BBLSW TOTAL USED 475 GALLONS PROPANE USED 75 GALLONS DIESEL
11/11/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING, PULLING PIPE THROUGH SCANNING EQUIPMENT) FILLOUT AND REVIEW JSA
	7:30 8:00	0.50	MIRU	01		P		RIG UP PRS TO SCAN TUBING
	8:00 16:30	8.50	PRDHEQ	39		P		SCAN 304 JOINTS 2 7/8" N80 EUE TUBING OUT OF WELL, LAYING DOWN BAD PIPE, LAY DOWN 5 1/2" TUBING ANCHOR, SCAN 7 JOINTS 2 7/8, L/D SEAT NIPPLE, 3 1/2" PBGA, 1 JOINT 2 7/8" MUD JOINT, BULL PLUG. LAYED DOWN 23 JOINTS RED. SCANNED 202 JOINTS BLUE BAND AND 86 JOINTS YELLOW BAND PIPE, RIG DOWN PRS
	16:30 17:30	1.00	SL	32		P		MAKE SLICK LINE TD RUN TO 10,415' SLICK LINE MEASUREMENT
	16:30 17:30	1.00	WHDTRE	47		P		REPLACE 2" WELLHEAD VALVE ON SERVICE SIDE
	17:30 18:30	1.00	INARTLT	03		P		PICK UP CENTRALIZER AND MOTOR. SHUT WELL IN
	18:30 18:30	0.00						SHUTDOWN FOR DAY
11/12/2011	6:00 7:30	1.50	INARTLT	28		P		CREW TRAVEL, SAFETY MEETING (PICKING UP ESP SAFELY) FILL OUT AND REVIEW JSA
	7:30 11:30	4.00	INARTLT	24		P		PICK UP ESP PUMP AND WIRE CABLE TO MOTOR, (CENTRALIZER, SENSOR, MOTOR (TR5, 200 HP), SEAL, ADAPTOR, INTAKE, PUMP (TD 1250, 175 STAGES) PUMP (TD 1250, 175 STAGES) AND BOLT ON HEAD, WITH 6' X 2 7/8" TUBING SUB
	11:30 3:00	15.50	INARTLT	39		P		TRIP IN HOLE WITH 88 JOINTS 2 7/8" N80 EUE TUBING, BANDER HAD BACK UP ON FOSTER TONGS HIT HARD HAT BECAUSE A COLLAR MOMENTARLY HUNG ON A FOSTER TONG BACK UP. SECURE WELL END OF PUMP @ 2597'
	3:00 5:00	2.00	INARTLT	59		P		CHANGE OUT FOSTER TONGS FOR OPEN FACE TONGS IN THE MORNING SHUT DOWN FOR DAY
11/13/2011	6:00 7:30	1.50	INARTLT	28		P		CREW TRAVEL, SAFETY MEETING (TRIPPING ESP INTO WELL)
	7:30 8:30	1.00	INARTLT	09		P		PICKUP BJ TONGS
	8:30 15:30	7.00	INARTLT	39		P		CONTINUE TRIPPING IN HOLE WITH 197 JOINTS TUBING FOR A TOTAL OF 285 JOINTS OF TUBING .
	15:30 18:30	3.00	INARTLT	13		P		SPLICE AND RESPLICE TOP LEAD ON CABLE AND HANG OFF TUBING WITH END OF PUMP @ 9030'
	18:30 20:00	1.50	WHDTRE	16		P		NIPPLE DOWN BOP'S, NIPPLE UP WELL HEAD AND TIE IN ELECTRIC CABLE. SECURE WELL
	20:00 20:00	0.00						SHUT DOWN FOR DAY
11/14/2011	6:00 8:00	2.00	INARTLT	28		P		CREW TRAVEL, SAFETY MEETING (WORKING AROUND HIGH VOLTAGE) FILL OUT AND REVIEW JSA
	8:00 12:00	4.00	INARTLT	08		P		SET PARAMATERS TO ESP CONTROLLER AND START PUMP
	12:00 14:00	2.00	INARTLT	17		P		START ESP AND WATCH TO MAKE SURE IT IS PUMPING CORRECTLY
	14:00 14:00	0.00						TURN OVER TO PRODUCTION

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: UTE 1-35B6
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Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 12/9/2011	

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	UTE TRIBAL 1-35B6		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 1-35B6
Rig Name/No.	NABORS DRILLING/	Event	RECOMPLETE LAND
Start Date	11/7/2011	End Date	11/13/2011
Spud Date	2/28/1980	UWI	035-002-S 006-W 30
Active Datum	GROUND LEVEL @7,287.0ft (above Mean Sea Level)		
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2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/8/2011	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL, SAFETY MEETING, (MOVING SAFELY IN STEEP TERRAIN) FILL OUT AND REVIEW JSA
	7:30 11:00	3.50	MIRU	01		P		MOVE FROM ALLEN 3-9B4 AND CHAIN UP RIG @ BASE OF MOUNTAIN
	11:00 6:00	19.00	MIRU	43		P		MOUNTAIN IS TO SLICK TO TRAVEL UP SAFELY.
11/9/2011	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL, SAFETY MEETING, (USING SPOTTERS TO ENSURE SAFETY ON NARROW ROADS) FILL OUT AND REVIEW JSA
	7:30 9:30	2.00	MIRU	01		P		MOVE TO LOCATION
	9:30 10:30	1.00	MIRU	01		P		SPOT IN AND RIG UP RIG WHILE HOT OILER PUMPED 60 BBLS DOWN BACK SIDE @ UP TO 800 PSI
	10:30 12:30	2.00	PRDHEQ	24		P		WORK PUMP OFF SEAT WHILE PUMPING DOWN B/S LAY DOWN POLISH ROD (WELL BORE VERY WAXY)
	12:30 13:00	0.50	PRDHEQ	18		P		ATTEMPT TO FLUSH RODS WITH NO SUCCESS
	13:00 17:00	4.00	PRDHEQ	24		P		LAY DOWN 119-1" RODS ON TRAILER WHILE PUMPING DOWN CASING WITH HOT OIL TRUCK. RODS STARTED NOT PULLING OVER.
	17:00 18:00	1.00	PRDHEQ	18		P		FLUSH TUBING AND RODS WITH 60 BBLS 2% KCL
	18:00 19:00	1.00	PRDHEQ	24		P		LAY DOWN RODS ON TRAILER FOR A TOTAL OF 119-1" RODS AND 40-7/8" RODS ROD PUMP @ 5725' SHUT WELL IN SHUT DOWN FOR DAY. PUMPED 310 BBLS NON RECOVERED FLUID USED 75 GALLONS DIESEL USED 325 GALLONS PROPANE
11/10/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING, (LAYING DOWN RODS AND NIPPLE UP BOP'S) FILL OUT AND REVIEW JSA
	7:30 14:00	6.50	PRDHEQ	18		P		COUNTNUE TO LAY DOWN RODS ON TRAILER LAYED DOWN 76-7/8" RODS, 139- 3/4" RODS, 24-1" RODS AND 2 1/2" X 1 3/4" X 36' RHBC PUMP
	14:00 17:00	3.00	PRDHEQ	06		P		FLUSH TUBING CIRCULATING TO TREATOR WITH 160 BBLS 2% KCL AND 55 GALLONS PARIFIN SOLVENT
	17:30 19:30	2.00	PRDHEQ	16		P		NIPPLE DOWN WELL HEAD, NIPPLE DOWN BOP, RIG UP FLOOR, RELEASE TUBING ANCHOR CATCHER

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	19:30 21:00	1.50	PRDHEQ	06		P		CIRCULATE WELL WITH 100 BBLS TO TREATOR. SHUT WELL IN SHUT DOWN FOR NIGHT PUMPED 430 BBLSW TOTAL USED 475 GALLONS PROPANE USED 75 GALLONS DIESEL
11/11/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING, PULLING PIPE THROUGH SCANNING EQUIPMENT) FILLOUT AND REVIEW JSA
	7:30 8:00	0.50	MIRU	01		P		RIG UP PRS TO SCAN TUBING
	8:00 16:30	8.50	PRDHEQ	39		P		SCAN 304 JOINTS 2 7/8" N80 EUE TUBING OUT OF WELL, LAYING DOWN BAD PIPE, LAY DOWN 5 1/2" TUBING ANCHOR, SCAN 7 JOINTS 2 7/8, L/D SEAT NIPPLE, 3 1/2" PBGA, 1 JOINT 2 7/8" MUD JOINT, BULL PLUG. LAYED DOWN 23 JOINTS RED. SCANNED 202 JOINTS BLUE BAND AND 86 JOINTS YELLOW BAND PIPE, RIG DOWN PRS
	16:30 17:30	1.00	SL	32		P		MAKE SLICK LINE TD RUN TO 10,415' SLICK LINE MEASUREMENT
	16:30 17:30	1.00	WHDTRE	47		P		REPLACE 2" WELLHEAD VALVE ON SERVICE SIDE
	17:30 18:30	1.00	INARTLT	03		P		PICK UP CENTRALIZER AND MOTOR. SHUT WELL IN
	18:30 18:30	0.00						SHUTDOWN FOR DAY
11/12/2011	6:00 7:30	1.50	INARTLT	28		P		CREW TRAVEL, SAFETY MEETING (PICKING UP ESP SAFELY) FILL OUT AND REVIEW JSA
	7:30 11:30	4.00	INARTLT	24		P		PICK UP ESP PUMP AND WIRE CABLE TO MOTOR, (CENTRALIZER, SENSOR, MOTOR (TR5, 200 HP), SEAL, ADAPTOR, INTAKE, PUMP (TD 1250, 175 STAGES) PUMP (TD 1250, 175 STAGES) AND BOLT ON HEAD, WITH 6' X 2 7/8" TUBING SUB
	11:30 3:00	15.50	INARTLT	39		P		TRIP IN HOLE WITH 88 JOINTS 2 7/8" N80 EUE TUBING, BANDER HAD BACK UP ON FOSTER TONGS HIT HARD HAT BECAUSE A COLLAR MOMENTARLY HUNG ON A FOSTER TONG BACK UP. SECURE WELL END OF PUMP @ 2597'
	3:00 5:00	2.00	INARTLT	59		P		CHANGE OUT FOSTER TONGS FOR OPEN FACE TONGS IN THE MORNING SHUT DOWN FOR DAY
11/13/2011	6:00 7:30	1.50	INARTLT	28		P		CREW TRAVEL, SAFETY MEETING (TRIPPING ESP INTO WELL)
	7:30 8:30	1.00	INARTLT	09		P		PICKUP BJ TONGS
	8:30 15:30	7.00	INARTLT	39		P		CONTINUE TRIPPING IN HOLE WITH 197 JOINTS TUBING FOR A TOTAL OF 285 JOINTS OF TUBING .
	15:30 18:30	3.00	INARTLT	13		P		SPLICE AND RESPLICE TOP LEAD ON CABLE AND HANG OFF TUBING WITH END OF PUMP @ 9030'
	18:30 20:00	1.50	WHDTRE	16		P		NIPPLE DOWN BOP'S, NIPPLE UP WELL HEAD AND TIE IN ELECTRIC CABLE. SECURE WELL
	20:00 20:00	0.00						SHUT DOWN FOR DAY
11/14/2011	6:00 8:00	2.00	INARTLT	28		P		CREW TRAVEL, SAFETY MEETING (WORKING AROUND HIGH VOLTAGE) FILL OUT AND REVIEW JSA
	8:00 12:00	4.00	INARTLT	08		P		SET PARAMETERS TO ESP CONTROLLER AND START PUMP
	12:00 14:00	2.00	INARTLT	17		P		START ESP AND WATCH TO MAKE SURE IT IS PUMPING CORRECTLY
	14:00 14:00	0.00						TURN OVER TO PRODUCTION

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2531
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: UTE 1-35B6
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1350 FSL 1248 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 35 Township: 02.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013305070000
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/13/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="PU Optimization"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached Operations Summary for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 12/9/2011	

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	UTE TRIBAL 1-35B6		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 1-35B6
Rig Name/No.	NABORS DRILLING/	Event	RECOMPLETE LAND
Start Date	11/7/2011	End Date	11/13/2011
Spud Date	2/28/1980	UWI	035-002-S 006-W 30
Active Datum	GROUND LEVEL @7,287.0ft (above Mean Sea Level)		
Afe No./Description	155846/44039 / UTE 1-35B6		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/8/2011	6:00	7:30	1.50	MIRU	28		P		CREW TRAVEL, SAFETY MEETING, (MOVING SAFELY IN STEEP TERRAIN) FILL OUT AND REVIEW JSA
	7:30	11:00	3.50	MIRU	01		P		MOVE FROM ALLEN 3-9B4 AND CHAIN UP RIG @ BASE OF MOUNTAIN
	11:00	6:00	19.00	MIRU	43		P		MOUNTAIN IS TO SLICK TO TRAVEL UP SAFELY.
11/9/2011	6:00	7:30	1.50	MIRU	28		P		CREW TRAVEL, SAFETY MEETING, (USING SPOTTERS TO ENSURE SAFETY ON NARROW ROADS) FILL OUT AND REVIEW JSA
	7:30	9:30	2.00	MIRU	01		P		MOVE TO LOCATION
	9:30	10:30	1.00	MIRU	01		P		SPOT IN AND RIG UP RIG WHILE HOT OILER PUMPED 60 BBLS DOWN BACK SIDE @ UP TO 800 PSI
	10:30	12:30	2.00	PRDHEQ	24		P		WORK PUMP OFF SEAT WHILE PUMPING DOWN B/S LAY DOWN POLISH ROD (WELL BORE VERY WAXY)
	12:30	13:00	0.50	PRDHEQ	18		P		ATTEMPT TO FLUSH RODS WITH NO SUCCESS
	13:00	17:00	4.00	PRDHEQ	24		P		LAY DOWN 119-1" RODS ON TRAILER WHILE PUMPING DOWN CASING WITH HOT OIL TRUCK. RODS STARTED NOT PULLING OVER.
	17:00	18:00	1.00	PRDHEQ	18		P		FLUSH TUBING AND RODS WITH 60 BBLS 2% KCL
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2.1 Operation Summary (Continued)

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	12:00 14:00	2.00	INARTLT	17		P		START ESP AND WATCH TO MAKE SURE IT IS PUMPING CORRECTLY
	14:00 14:00	0.00						TURN OVER TO PRODUCTION

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

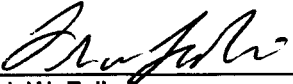
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

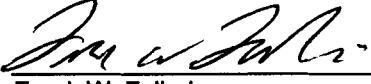
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2531			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:			
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: UTE 1-35B6			
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		9. API NUMBER: 43013305070000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1350 FSL 1248 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 35 Township: 02.0S Range: 06.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: DUCHESNE			
STATE: UTAH					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/8/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="vertical-align: top;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="ESP"/> </td> </tr> </table>		<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="ESP"/>
<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="ESP"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached procedure for details.					
Accepted by the Utah Division of Oil, Gas and Mining Date: April 04, 2013 By: <u>Derek Quist</u>					
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst			
SIGNATURE N/A	DATE 4/4/2013				

Ute 1-35B6 ESP Failure Procedure Summary

- POOH w/ tubing & ESP
- Acidize existing perms w/ 7,500 gal 15% HCl.
- RIH w/ tubing & ESP.
- Clean location and resume production